

## FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet           

Location Map Pinned           

Card Indexed ✓

IWR for State or Fee Land           

Checked by Chief           

Copy NID to Field Office           

Approval Letter           

Disapproval Letter           

## COMPLETION DATA:

Date Well Completed           

Location Inspected           

OW        WW        TA       

Bond released           

GW        OS        PA       

State of Fee Land           

## LOGS FILED

Driller's Log           

Electric Logs (No. )           

E        I        E-I        GR        GR-N        Micro       

Lat        MI-L        Sonic        Others

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Page Petroleum, Inc.

-722-5081

## 3. ADDRESS OF OPERATOR

1100 Royal Bank Bldg. 335 8th Ave SW Calgary Alberta, Canada

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

390' FWL 779' FSL Sec 2, T3S, R6W, U.S.B. &amp; M. SW SW

At proposed prod. zone

660' FWL 779' FSL

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

(10 Air Miles)

Approx. 13.7 miles more or less From Duchesne, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

None

## 16. NO. OF ACRES IN LEASE

320

## 19. PROPOSED DEPTH

12,500

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

80

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6118

## 22. APPROX. DATE WORK WILL START\*

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See 10	Point Drilling	Compliance Program		

## Attachments

Exhibit "A" - (10 Point Compliance Program)

Exhibit "B" - BOP and Auxiliary Equipment

Certified Survey Plat

13 Point Surface Use Plan and Attachments

Rig Layout

Topo. Map "A"

Topo. Map "B"

RECEIVED

MAY 12 1980

DIVISION OF  
OIL, GAS & MINING

NOTE: Proposed to whipstock the bottom of hole to 660' from West Section Line.

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: 5/12/80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and depths and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

Kenneth Allen

TITLE

District Manager

DATE February 29, 1980

(This space for Federal or State office use)

PERMIT NO.

43-013-30531

APPROVAL DATE

5/12/80

APPROVED BY

TITLE

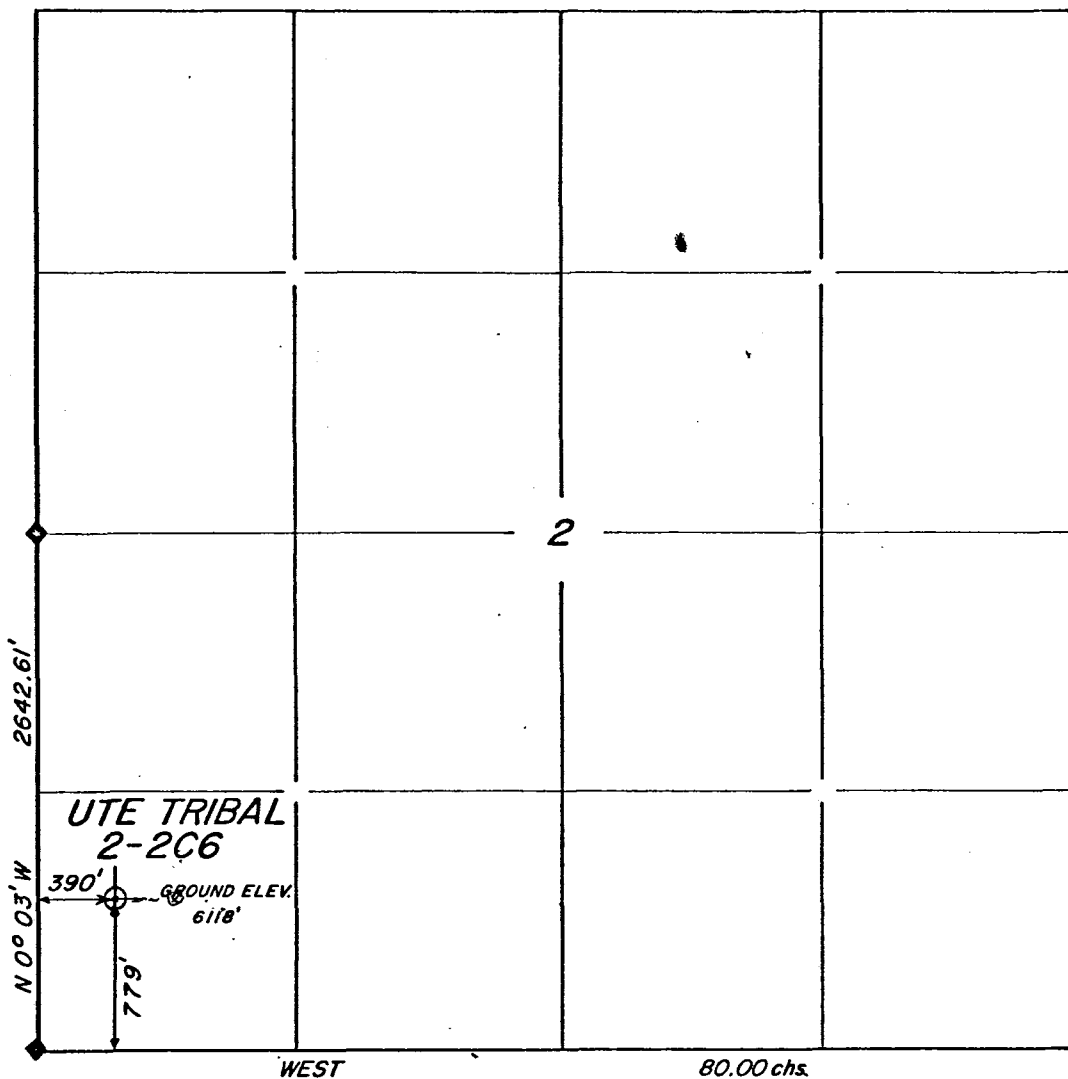
DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

**PAGE PETROLEUM INC.**  
**WELL LOCATION**  
**UTE TRIBAL 2-2C6**

LOCATED IN THE SW $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
 SE 2, T3S, R6W, U.S.B.&M.



SCALE: 1"=1000'

**LEGEND & NOTES**

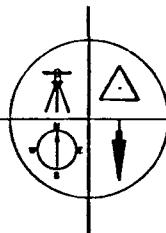
- ◆ ORIGINAL STONE CORNERS  
FOUND.

GENERAL LAND OFFICE PLATS  
 WERE USED FOR REFERENCE  
 AND CALCULATIONS.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared  
 from field notes of an actual survey  
 performed by me, during which the shown  
 monuments were found or established.

*Jerry D. Allred*  
 Jerry D. Allred, Registered Land  
 Surveyor, Cert. NO. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
 Surveying & Engineering Consultants

121 North Center Street  
 P.O. Drawer C  
 DUCHESNE, UTAH 84021  
 (801) 738-5352

**TOPO.**

Map "A"



SCALE - 1" = 4 Mi.

# UINTAH AND OURAY INDIAN RESERVATION

PROPOSED LOCATION

WATER <sup>oil</sup> Spore

Durhespe

EXHIBIT "A"

TEN POINT COMPLIANCE PROGRAM

NTL 6

Attached to Form 9-331C

WELL NAME: UTE 2-2C6

LOCATION: Section 2, T3S, R6E, U.S.B. & M.

Duchesne County, State of Utah

1. GEOLOGIC SURFACE FORMATION

Tertiary Uinta Formation

2. ESTIMATED TAPE OF IMPORTANT GEOLOGIC MARKERS

TGR 1 Green River 0-4600'  
TGR 2 Lower Green River 6700'  
TGR 3 Wasatch 9000'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

Water - 0' - 6000'  
Oil & Gas - 6000' - 10,700 G.R. - 10,700 - T.D. Wasatch Oil & Gas

4. PROPOSED CASING PROGRAM

- (a) Surface Casing: 14 3/4 to 1000' 40.5# J-55 Cement to Surface  
7 5/8" to 9000' 26 & 29# N - 200 Sacks
- (b) Production Casing: 5 1/2" 10,650 to T.D. 17.0# N - 80  
Cement to lap 500 Sacks

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

EXHIBIT "B" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 - hr. period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

Attached to Form 9-331C - continued

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATING MUDS

0 - 7000' - Brine Water  
7000 - T.D. - Fresh Gel Mud

7. AUXILIARY EQUIPMENT TO BE USED

5000# WP Safety Valve, inside BOP, Upper Kelly Cock, Mud  
Monitoring Equipment (See Exhibit "A")

8. TESTING, LOGGING AND CORING PROGRAMS

- (a) Tsts: No DST'S
- (b) Logging program:
  - DIL, SP, GR 1000' - 9000'
  - DIL, CNL, GR-CAL, T.D.
  - DIL, SP, CNL, FDC, GR-CAL 10,650' - T.D.
- (c) Coring: No Cores
- (d) Production:
  - If production is obtained, producing formation will be selectively perforated and treated.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

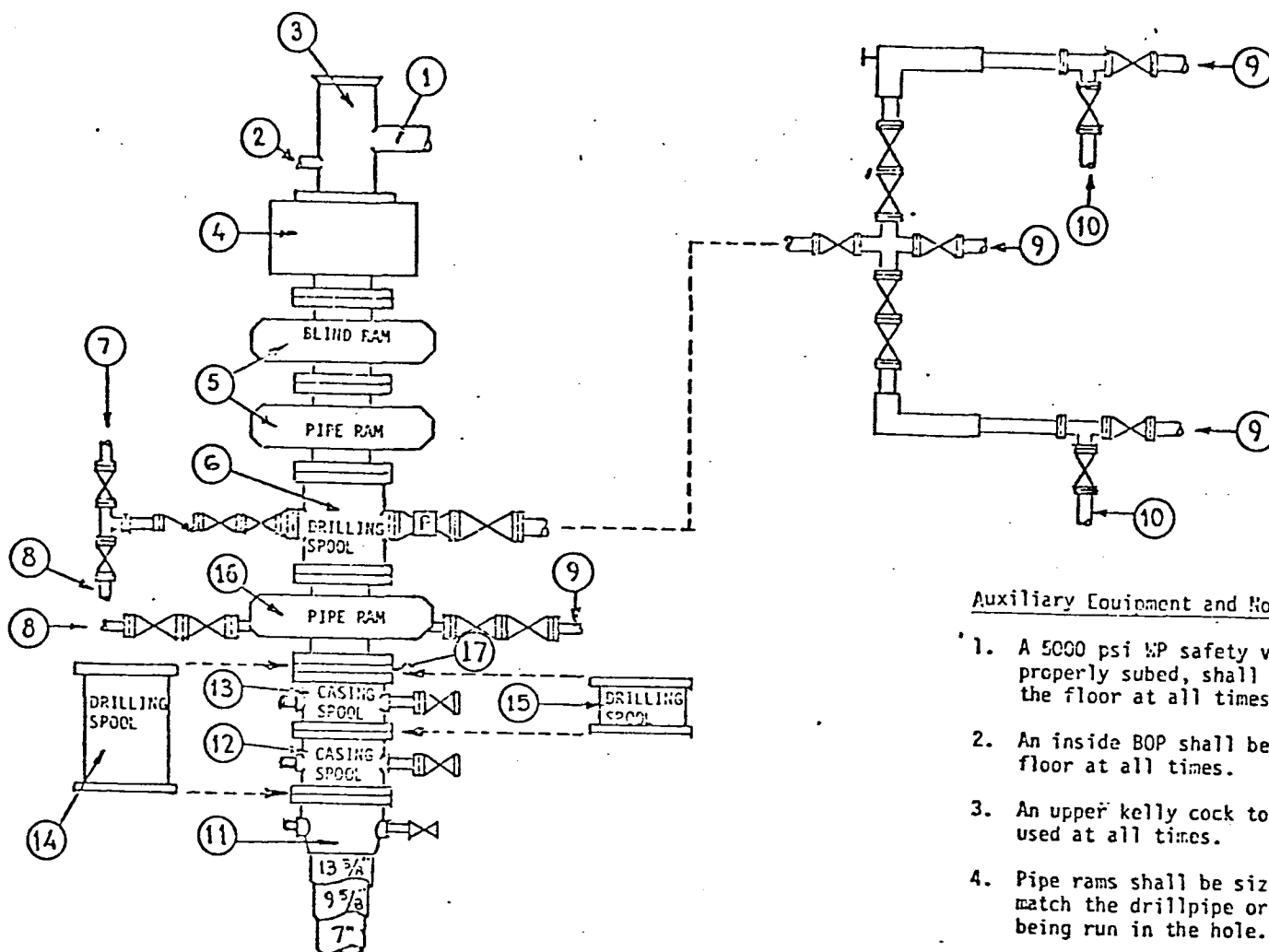
No abnormal pressure of temperature are anticipated.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

The anticipated\*starting date is to be approximately or as soon as possible after examination and approval of drilling requirements. Operations should be completed within 90 days from spudding to rig release.

\* Location Preparation Clearance requested as soon as possible pending possible winter restrictions.

# BLOWOUT PREVENTION, WELLHEAD, AND AUXILIARY EQUIPMENT



## Auxiliary Equipment and Notes:

1. A 5000 psi WP safety valve, properly subed, shall be on the floor at all times.
2. An inside BOP shall be on the floor at all times.
3. An upper kelly cock to be used at all times.
4. Pipe rams shall be sized to match the drillpipe or casing being run in the hole.
5. Mud system monitoring equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after mud up or upon reaching a depth at which abnormal pressures could occur.
6. BOP equipment shall be pressure tested upon installation and periodically thereafter. Operational test of ram type preventers shall be performed on each trip.

Item No.	Description
1	Mud return flow line
2	Fillup line - min. 2"
3	Drilling Hingle
4	13-5/8" - 5000 psi WP-Annular Bag Type BOP - Shaffer or Hydril
5	Two single or one dual - hydraulically operated - 13-5/8" - 5000 psi WP - Ram Type BOP - Cameron Type U or Shaffer LHS
6	13-5/8" - 5000 psi WP Drilling Spool
7	To mud pumps
8	To remote pump in station
9	To burn pit
10	To gas buster
11	12" - 3500 psi WP-Slip On and Weld-Casing Head
12	12" - 3500 psi WP x 10" - 5000 psi WP Casing Spool
13	10" - 5000 psi WP x 10" - 5000 psi WP Casing Spool
14	12" - 3500 psi WP x 13-5/8" - 5000 psi WP Drilling Spool - While Drilling 12-1/4" hole
15	10" - 5000 psi WP x 10" - 5000 psi WP Drilling Spool - While Drilling 8-3/4" hole
16	13-5/8" - 5000 psi - Hydraulically Operated - Cameron Type U - Ram Type BOP
17	13-5/8" - 5000 psi WP x 10" - 5000 psi WP Double Studded Adapter Flange

Well Name \_\_\_\_\_

Field \_\_\_\_\_

County \_\_\_\_\_

State UTAH

Attachment No. EXHIBIT "B"

PAGE PETROLEUM INCORPORATED

13 Point Surface Use Plan

For

Well Location

Ute Tribal 2-2C6

Located In

Section 2, T3S, R6W, U.S.B. & M.

Duchesne County, Utah

PAGE PETROLEUM INCORPORATED  
Ute Tribal 2-2C6  
Section 2, T3S, R6W, U.S.B. & M.

1. EXISTING ROADS

See Topographic Map "A".

To reach Page Petroleum Inc. well location, Ute Tribal 2-2C6 located in the SW $\frac{1}{4}$  SW $\frac{1}{4}$  Section 2, T3S, R6W, U.S.B. & M., Duchesne County, Utah:

Proceed West out of Duchesne, Utah on U. S. Highway 40 - 7.2 miles to the point that an existing oil field service road exits to the Northeast; proceed Northeasterly on this road 0.5 miles to the point that an existing dirt road exits to the North; proceed Northerly on this road approximately 1.5 miles to the point that an existing road exits to the Northwest; proceed Northwesterly on this road 1.4 miles to the junction of this road and an existing dirt road to the Northwest; proceed northwesterly along this road 1.7 miles to its junction with a road to the North; proceed Northerly along this road 0.8 miles to the point that the planned access road (to be discussed in Item #2) leaves the existing road and proceeds in a Northeasterly direction.

The highway mentioned in the foregoing paragraph is a bituminous surfaced road to the beginning of the oil field service road at which point all roads are built of native materials acquired during construction. There is no anticipated construction on any of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling, completion, and production phases of this well.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.I.A. or other controlling agencies.

2. PLANNED ACCESS ROAD

The proposed access road leaves the existing road described in Item #1 in the SW $\frac{1}{4}$  SE $\frac{1}{4}$  Section 3, T3S, R6W, U.S.B. & M., and proceeds in a Northeasterly direction 0.5 miles to the proposed location site.

There will be one culvert installed in this 0.5 mile piece of road, it being in said Section 3, for the purpose of bridging one small existing drainage that the access road will cross.

This culvert will be placed according to the specifications for culvert placement in the Oil & Gas Surface Operating Manual.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

The proposed access road will have a right-of-way of 30' (15' perpendicular on each side of the centerline).

PAGE PETROLEUM INCORPORATED  
Ute Tribal 2-206  
Section 2, T3S, R6W, U.S.B. & M.

2. PLANNED ACCESS ROAD - continued

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to the area.

Back slopes along the cut areas of the road will be  $1\frac{1}{2}$  to 1 slopes and terraces.

The road will be centerline flagged prior to commencement of construction.

The grade of this road will vary from flat to 8%, but will not exceed this amount. This road will be constructed from native borrow accumulated during construction.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges or at intervals and locations that will provide the greatest sight distance. These turnouts will be 200' in length and 10' wide and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and outlet ends.

Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

If cattleguards are to be located at existing gates, they will be installed with the above requirements and with a new gate installed at one end of the cattleguard.

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and no difficulties encountered by traffic utilizing the gate, either leaving or entering the proposed access road.

The terrain that this road traverses is down a drainage and around the point of a hill to the proposed location site.

The vegetation along this route consists of as the primary flora, juniper and pinion pine, sagebrush, and grasses with large areas of bare earth devoid of vegetation.

PAGE PETROLEUM INCORPORATED  
Ute Tribal 2-2C6  
Section 2, T3S, R6W, U.S.B. & M.

3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There are no known water wells, abandoned wells, disposal wells, drilling wells, shut in wells, injection wells, monitoring or observation wells for other resources within a one mile radius of this location site.

There are however, 4 producing wells within a one mile radius of this location site. (For their location refer to Topographic Map "B".)

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

At the present time there are no Page Petroleum Inc. producing facilities, tank batteries, oil gathering lines, gas gathering lines, injection lines or disposal lines within a one mile radius of this location site.

In the event that the production of this well is established, then the tank grade area of the location will be utilized for the establishment of the necessary production facilities. This area will be built, if possible, with native material and if these materials are not available, then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders, and workman crews to construct and place the proposed facilities.

The total area that is needed for the production of this well will be fences and cattleguards will be utilized for access to these facilities.

In the event that production is established, plans for a flow line will be submitted to the proper authorities.

If there are any deviations from the above paragraphs, then all appropriate agencies will be notified prior to construction and all necessary requests and applications will be made.

Rehabilitation of distrubed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION OF AND TYPE OF WATER SUPPLY

Water to be used in the drilling of this well will be hauled by truck over existing roads and the proposed access road from the Strawberry River at a point located in the N $\frac{1}{2}$  of Section 2, T3S, R5W, U.S.B. & M. approximately 13.4 miles by road Southeast of the location site.

PAGE PETROLEUM INCORPORATED  
Ute Tribal 2-2C6  
Section 2, T3S, R6W, U.S.B. & M.

5. LOCATION OF AND TYPE OF WATER SUPPLY - continued

If this water source is not used, then the necessary arrangements will be made to acquire the water from other sources and will be hauled by truck over portions of the roads that are described in Item #1 and #2.

The local governmental agencies and any other parties involved will be notified of any deviations and all governing guidelines and regulations will be strictly adhered to.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of sandy-clay soil and sandstone and shale material gathered during the actual construction of the road and location.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 10' deep and at least one half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

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Ute Tribal 2-2C6  
Section 2, T3S, R6W, U.S.B. & M.

7. METHODS FOR HANDLING WASTE DISPOSAL - continued

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

All garbage and other waste material will be contained in a trash basket made of small mesh wire and will be taken to the nearest sanitary landfill for disposal upon completion of the well.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

All involved agencies shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make them safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, it shall be stripped and stockpiled. (See Location Layout Sheet). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around the pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be burned and the non-combustible materials buried with a minimum of 4' of cover.

PAGE PETROLEUM INCORPORATED  
Ute Tribal 2-2C6  
Section 2, T3S. R6W, U.S.B. & M.

10. PLANS FOR RESTORATION OF SURFACE - continued

As mentioned in Item #7, the reserve pit will be completely fenced and wired with overhead wire and falgging installed. If there is oil in the pits, it will be allowed to dry completely before covering.

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the Ute Tribal District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "B").

The area is at the Northwest end of the Uintah Basin which is formed by the Book Cliff Mountains and the Green River to the South and the Uinta Mountains to the North. The area is interlaced with numerous canyons and ridges formed in sandstone, cobblerock, conglomerate, and shale deposits.

The majority of the smaller drainages are of a non-perennial nature with normal flow limited to the early spring run-off and heavy thunderstorms or rain storms of high intensity that last over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation, (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales and outcrops of rock (sandstone, mudstone, conglomerate, and shale).

Due to the low precipitation average, climatic conditions, and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations of the Uinta Basin. It consists of, as primary flora, areas of juniper, pinion pine, sagebrush, rabbitbrush, some grasses, and cacti, on the upper benches with cottonwoods, beach, willows, Russian olives, and grasses along the lower levels close to the wet areas and streams.

PAGE PETROLEUM INCORPORATED  
Ute Tribal 2-2C6  
Section 2, T3S, R6W, U.S.B. & M.

11. OTHER INFORMATION

The fauna of the area consists predominately of the mule deer, coyotes, rabbits, varieties of small ground squirrels and other types of rodents, and various reptiles common to the area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area (See Topographic Map "B").

Ute Tribal 2-2C6 sits on the Lower portion of a large mountain known as Blacktail Mountain. The location site is approximately 4 miles South of the Duchesne River, the only perennial stream in the area. The Duchesne River drains into the Green River to the Southeast.

The geologic structures of the area surrounding this location are from the Duchesne River Formation containing fluvial sandstones and mudstones from the Eocene Epoch and relatively younger alluvial deposits chiefly along the stream beds.

The ground slopes from the Northwest through the location to the Southeast at approximately a 3% grade toward a non-perennial drainage.

The location is covered with juniper and pinion pine, with some sagebrush and grasses.

All lands involved in this location site are under Ute Tribal jurisdiction.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Kenneth Allen  
Page Petroleum Incorporated  
1100 Royal Band Bldg.  
335 8th Ave. SW  
Calgary, Alberta Canada

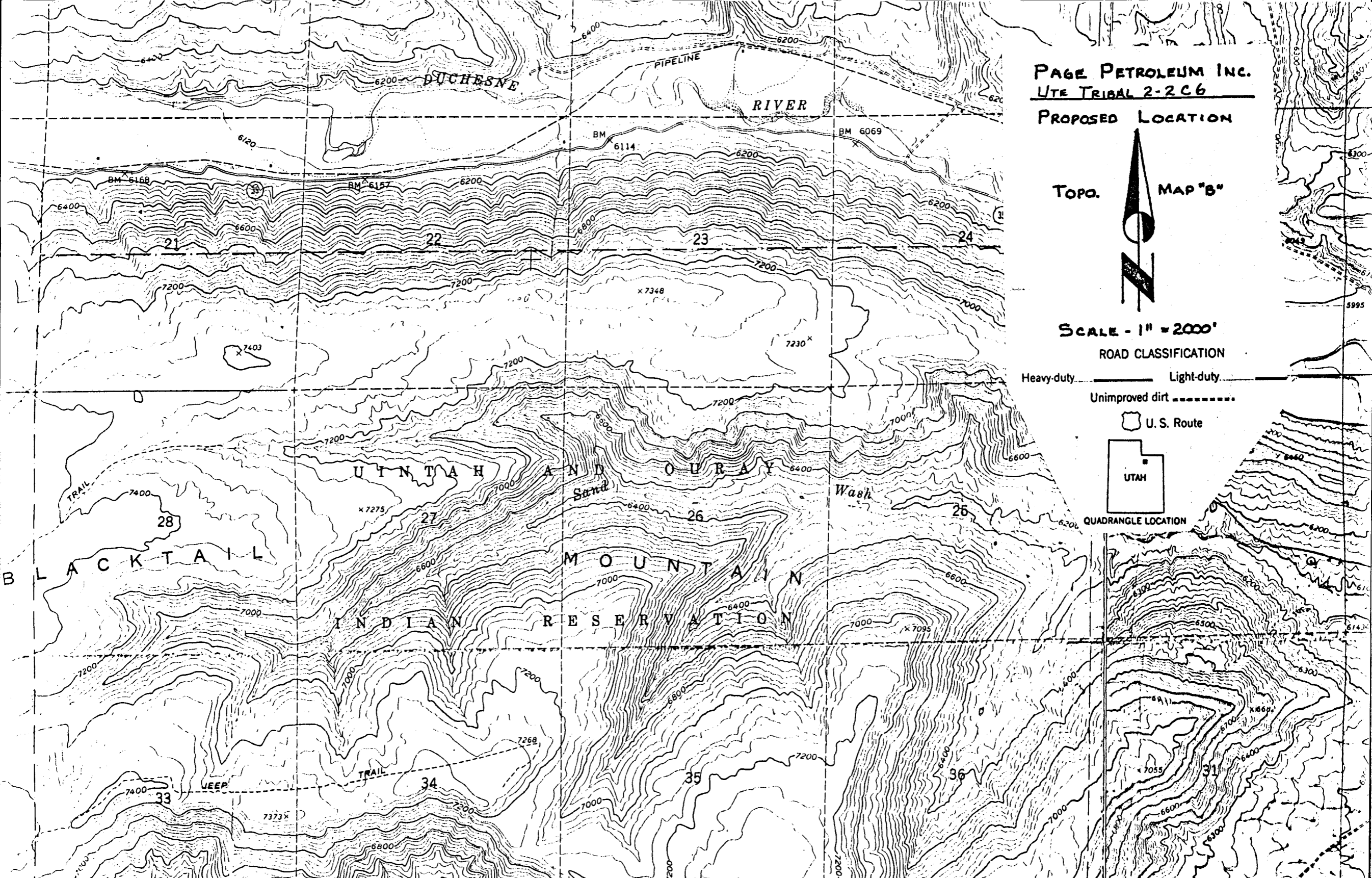
PAGE PETROLEUM INCORPORATED  
Ute Tribal 2-2C6  
Section 2, T3S, R6W, U.S.B. & M.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operation proposed herein will be performed by Page Petroleum Inc. and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

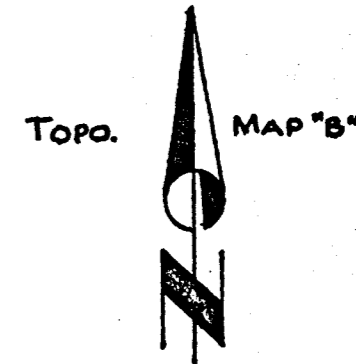
February 29, 1980  
Date

Kenneth Allen  
Kenneth Allen



PAGE PETROLEUM INC.  
UTE TRIBAL 2-2 C6

PROPOSED LOCATION



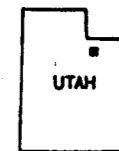
SCALE - 1" = 2000'

ROAD CLASSIFICATION

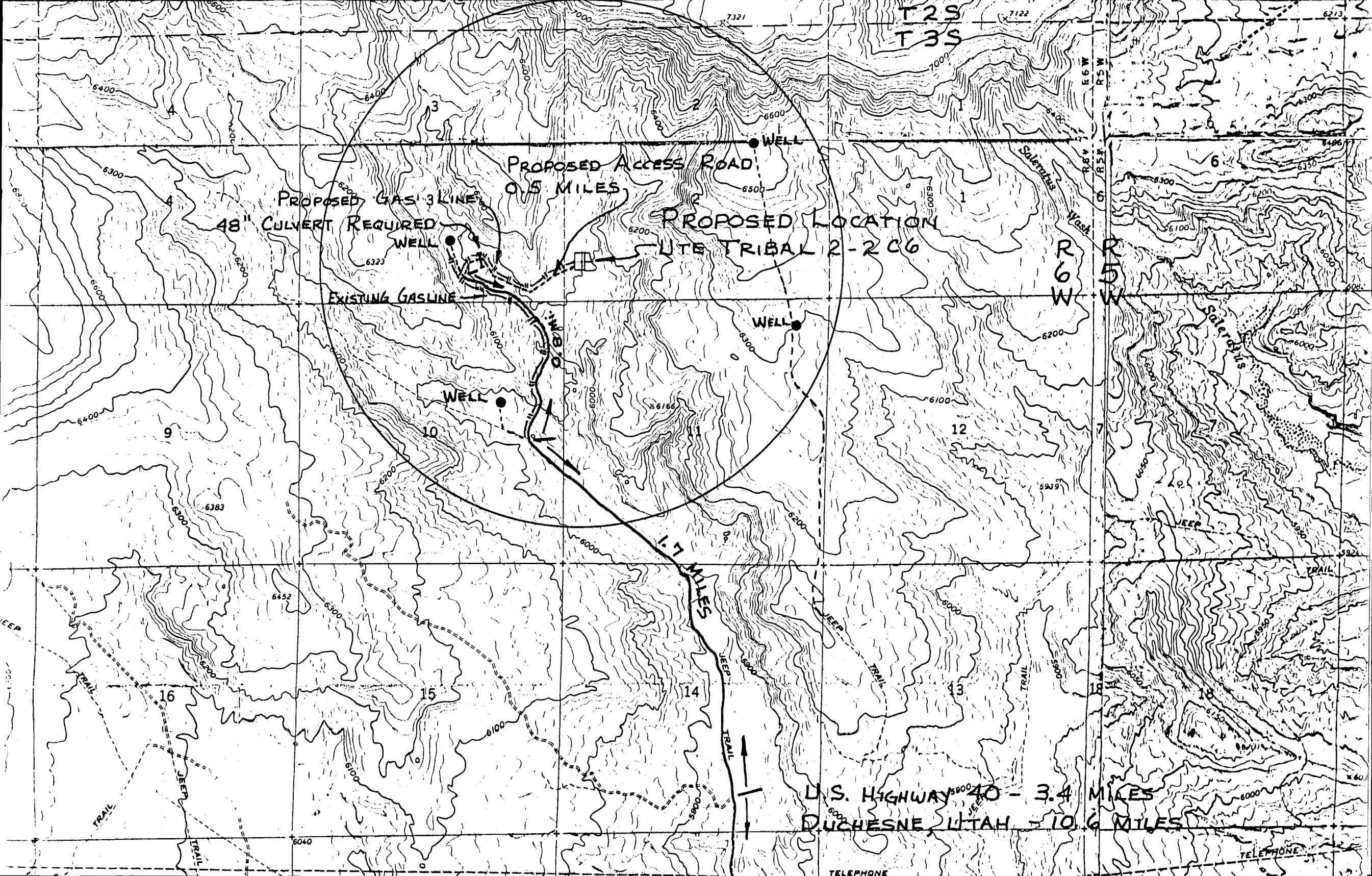
Heavy-duty \_\_\_\_\_ Light-duty \_\_\_\_\_

Unimproved dirt - - - - -

U. S. Route

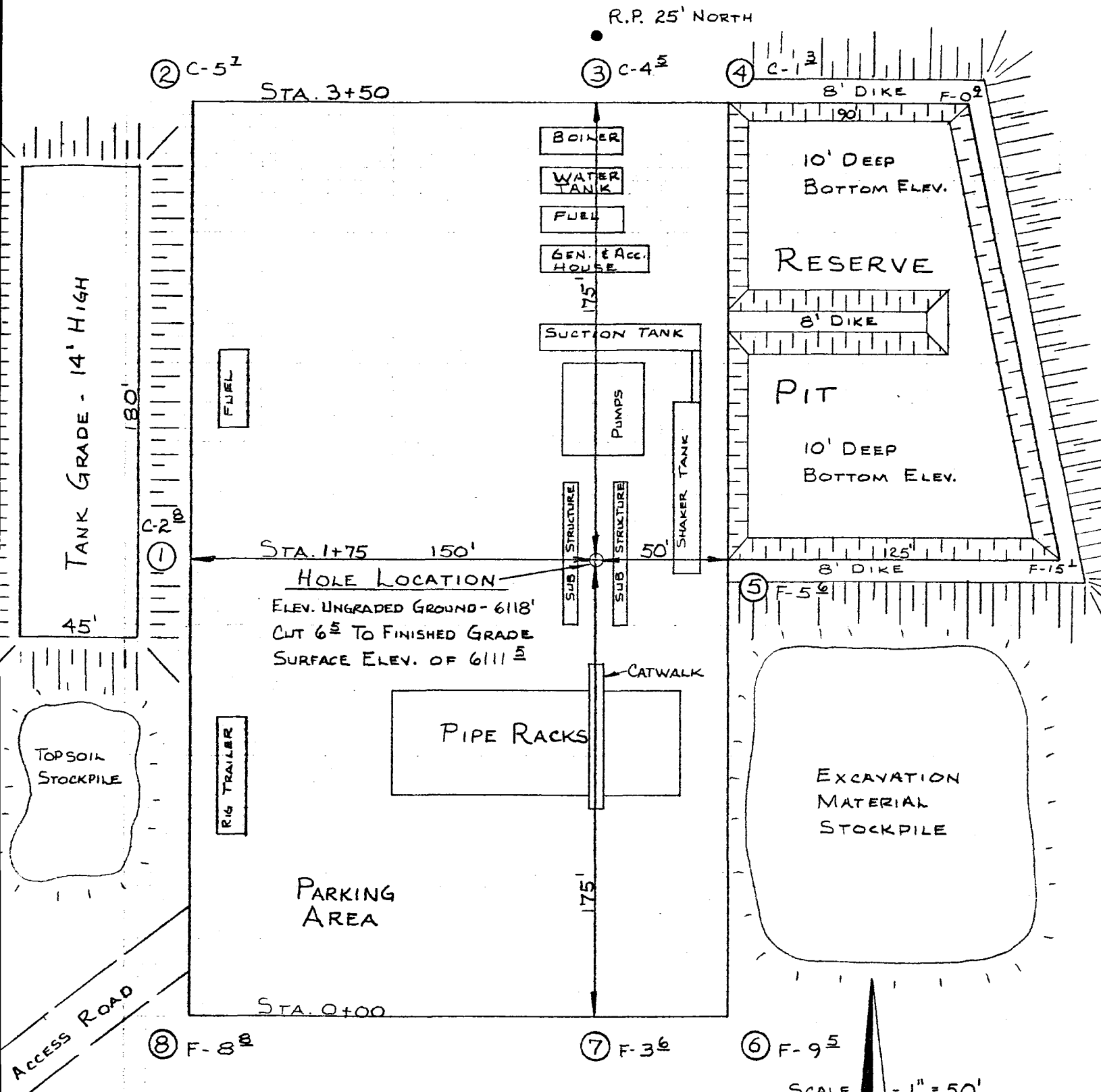


QUADRANGLE LOCATION



# PAGE PETROLEUM INCORPORATED

UTE TRIBAL 2-2 C6  
LOCATION LAYOUT & CROSS SECTIONS



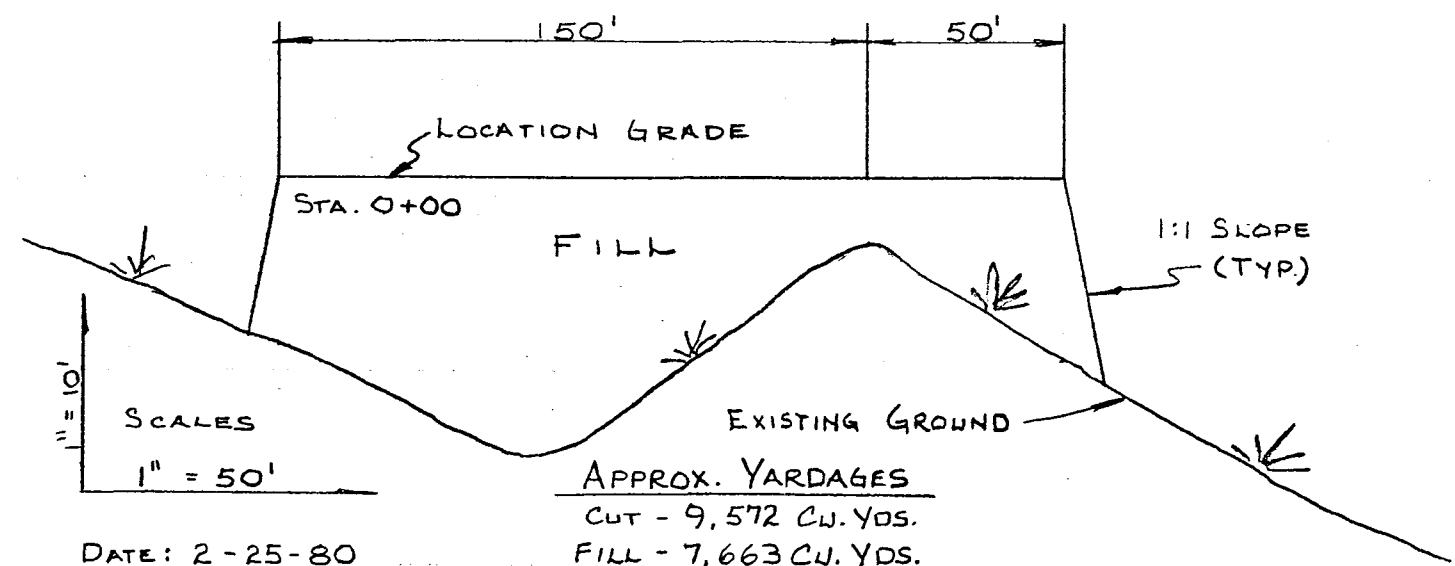
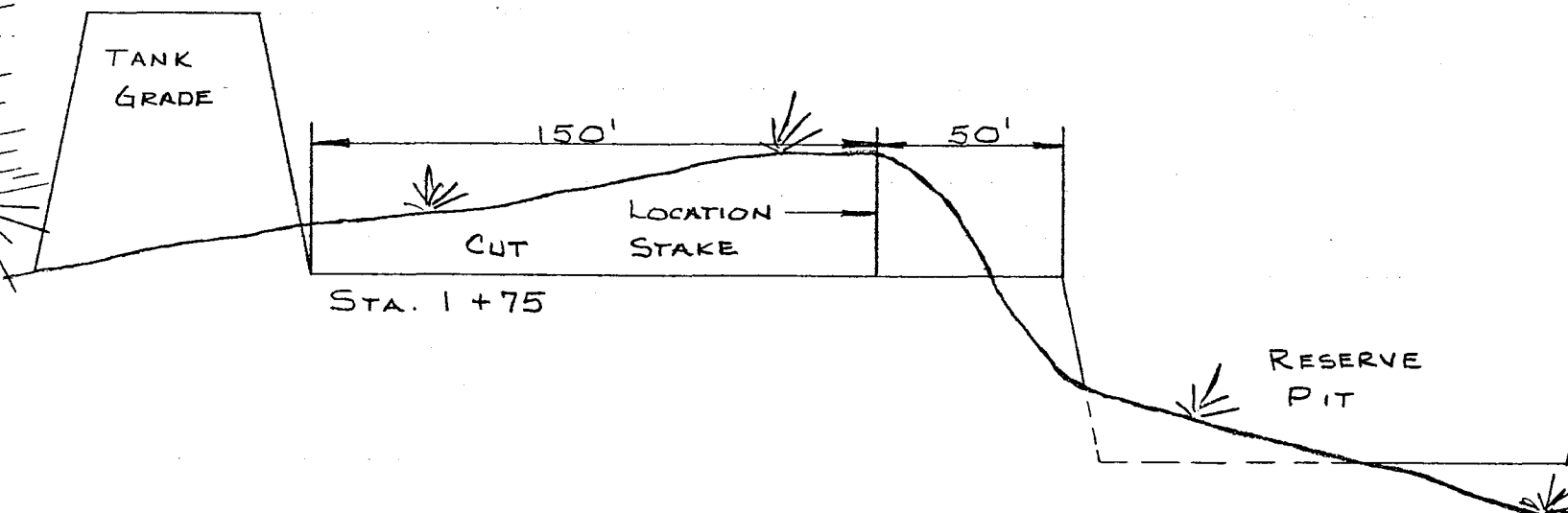
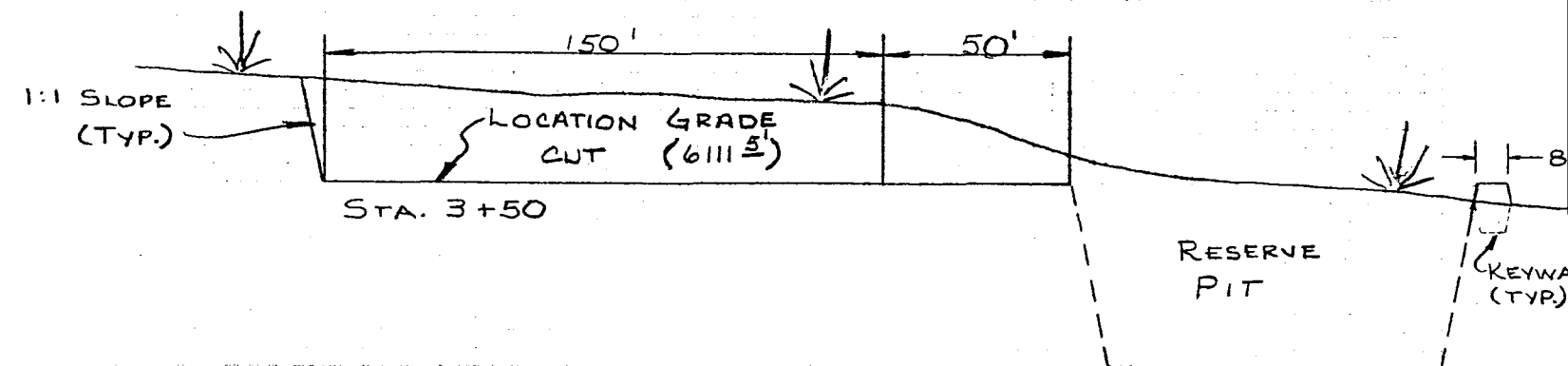
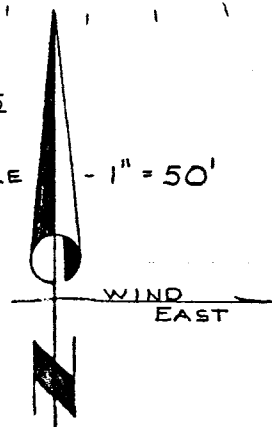
## NOTES:

OVERHEAD FLAGGING TO BE  
INSTALLED OVER RESERVE PIT.

SOIL IS COMPOSED OF WEATHERED SANDSTONE.  
R.P.'S ARE 1/2" X 24" REBAR.

R.P. 50' SOUTH

SCALE - 1" = 50'



SCALES

1" = 50'

DATE: 2-25-80

APPROX. YARDAGES

CUT - 9,572 CU. YDS.

FILL - 7,663 CU. YDS.



United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS  
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026  
801 722-2406 Ext. #202

IN REPLY REFER TO:  
Land Operations, SMC

March 27, 1980

Mr. Craig Hansen  
U.S.G.S. Oil and Gas  
P. O. Box 1037  
Vernal, Utah 84078

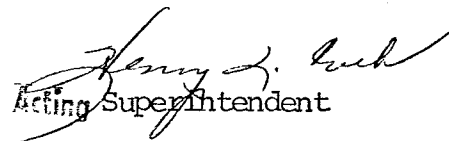
Dear Mr. Hansen:

Enclosed is the Environmental Analysis and Negative Declaration for the Page Petroleum Inc. Well #2-2C6 located about 13 miles northwest of Duchesne, Utah in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ ., Sec. 2, T36., R6W., USB&M.

The surface of this land is owned by non-Indians and the minerals are owned by the Ute Indian Tribe.

Bureau of Indian Affairs concurs with special stipulations agreed to at the onsite inspection.

Sincerely yours,

  
Acting Superintendent

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

USUAL ENVIRONMENTAL ASSESSMENT

Date April 4, 1980

Operator. Page Petroleum Project or Well Name and No.: 2-2C6  
Location: 390' FWL & 979' FSL Section: 2 Township: 3S Range: 6W  
County: Duchesne State: Utah Field/Unit: Wildcat  
Lease No.: 14-20-H62-2460 Permit No.:  
Joint Field Inspection Date: March 21, 1980

Prepared By: Craig Hansen

Field Inspection Participants, Titles and Organizations:

Craig Hansen	USGS - Vernal
Dale Hanburg	BIA - Ft. Duchesne
Ken Allen	Page Petroleum
Chuck White	Page Petroleum
Jack Skews	Skews Construction
Floyd Murry	DE Casada Construction

*Admin Compel ?  
Pool 200 x 350  
Pit 175 x 125  
Home x 30 new access  
4 ac.  
Loc moved 200' N  
Admin of CR  
Passing  
Cond 9 prior  
Pg 6 1-X*

## DISCRIPTION OF PROPOSED ACTION

Proposed Action:

1. Location                      State: Utah  
    County Duchesne  
    309' FWL, 979' FSL, SW 1/4 SW 1/4  
    Section 2 , T 3S R 6W, USB & M
2. Surface Ownership              Location: Private  
    Access Road: Private

Status of  
 Reclamation Agreements: Other, explain.

Oil Company will provide surface rehabilitation agreements from private land owners affected by this proposed action.

3. Dates                      APD Filed: March 3, 1980 .  
    APD Technically Complete: March 14, 1980 .  
    APD Administratively Complete: May 20, 1980 .

4. Project Time Frame

Starting Date: Upon approval and winter conditions allow

Duration of Drilling activities: 90 days.

A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally occur within one year, revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.

5. Related actions of other federal or state agencies and Indian tribes:  
     None known
6. Nearby pending actions which may affect or be affected by the proposed action:  
     None known
7. Status of variance requests:

Rider attached to lease stipulations, attached in APD, proposed and submitted by the operator.

The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad 200' wide x 350' long and a reserve pit 175' x 125' would be constructed. Approximately .5 miles of new access road, averaging 30' in width, would be constructed from a maintained road. 4.0 acres of disturbed surface would be associated with the project.
2. Drilling
3. Waste disposal
4. Traffic
5. Water requirements
6. Completion
7. Production
8. Transportation of hydrocarbons
9. Other

Details of the proposed action are described in the Application for Permit to Drill.

The location was moved 200' North to allow proper alignment for whipstocking in drilling program and reduce cut and fill of location on the South side of the drill pad.

#### Environmental Considerations of the Proposed Action:

Regional Setting/Topography: The location exists on the South slope of a large ridge known as Blacktail Mountain, on the West flank of the Uinta Basin structure.

#### PARAMETER

- A. Geology: Geology is the Duchesne River formation containing fluvial sandstone and mudstones from the Eocene Epoch.

Information Source: Geologic Map of Utah

1. Other Local Mineral Resources to be Protected: Possible oil shale in mahogany zone in Parachute Creek Member of the Green River formation. Run logs thru oil shale zone.

Information Source: Mineral Evaluation Report

2. Hazards: High pressure anticipated at 8471, information from previous Mountain Fuel Well No. 2, Section 20 drilled in 1969.

Information Source: Mineral Evaluation Report, Bogo file, October 14, 1969.

- a. Land Stability The surface is relatively stable, erosion could occur due to the degree of slope, but would not affect the drilling program.

Information Source: Field Observation

- b. Subsidence: None anticipated under this type of geologic formation.

Information Source: Field Observation

- c. Seismicity. The proposed location is considered to be minor.

Information Source: Almermissen, A probabilistic estimate of maximum acceleration in Rock in the USA, 1976.

- d. High Pressure Zones/Blowout Prevention: Anticipated high pressure at 8471' in Green River and upper Wasatch formations.

Information Source: Mineral Evaluation Report

## B. Soils

1. Soil Character: Fluvial sandstone and mudstones outcrop on the location. Eroded sandstone and shale are mixed with the outcrops.

Information Source: Field Observation

2. Erosion/Sedimentation: Would be high if proper construction of drill pad did not take place. The area is subject to a high erosion potential.

Information Source: Field Observation

- C. Air Quality: The location is a Class II containment area.

Information Source: Utah State Health Department

- D. Noise Levels: Would increase during drilling but should return to normal after production occurs.

Information Source: Field Observation

## E. Water Resources

### 1. Hydrologic Character

- a. Surface Waters: The location drains Southeast by non-perennial drainage to the Duchesne River, 4 miles to the Southeast which is the major drainage of the area.

Information Source: Field Observation

- b. Ground Waters: Fresh water is anticipated in the Green River formation.

Information Source: Mineral Evaluation Report

## 2. Water Quality

- a. Surface Waters: Reserve pits would be constructed to insure no contamination to surface waters in the area.

Information Source: APD

- b. Ground Waters: All fresh water aquifers would be cased to insure no contamination to these fresh water zones.

Information Source: 10-Point Drilling Program

## F. Flora and Fauna

### 1. Endangered and Threatened Species Determination

Based on the formal comments received from BIA-Ft. Duchesne on April 1, 1980, we determine that there would be no effect on endangered and threatened species and their critical habitat.

2. Flora: Mormon tea, cactus, pinon-juniper and small amounts of native grasses exist on or near the location.

Information Source: Field Observation

3. Fauna: Deer, mountain lion, bear, small rodents, birds of prey and small mammals migrate on or near the location.

Information Source: Field Observation

## G. Land Uses

1. General: The proposed location is used for recreation, grazing, and oil and gas development.

Information Source: Field Observation

2. Affected Floodplains and/or Wetlands: None

- H. Aesthetics: Operations do not blend with the natural surroundings and would present a visual impact to recreational use. Painting the location would reduce this impact.

Information Source: Field Observation

- I. Socioeconomics: The effect of one well would be negligible, population would not increase and most services would be provided by local residents.

Information Source: Field Observation

- J. Cultural Resources Determination: Based on the formal comments received from BIA-Ft. Duchesne on April 1, 1980, we determine that there would be no effect on cultural resources subject to the stipulations presented by the BIA-Ft. Duchesne and USGS-Vernal.

Information Source: Stipulations BIA, USGS

- L. Adequacy of Restoration Plans: Will be provided by Page Petroleum and received from the private land owners.

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.
2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects:


1. If approved as proposed:

- a. About <sup>4.0</sup>~~40~~ acres of vegetation would be removed, increasing and accelerating erosion potential.
- b. Pollution of groundwater systems <sup>could</sup> occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
- c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
- d. The potential for fires, leaks, spills of gas and oil or water exists.
- e. During construction and drilling phases of the operation, noise and dust levels would increase.
- f. Distractions from aesthetics during the lifetime of the project would exist.
- g. Erosion from the site would eventually be carried as sediment in the Duchesne River. The potential for pollution to Duchesne River would exist through leaks and spills.
- h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

## 2. Conditional Approval:

- a. All adverse impacts described in section one above would occur.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator: 

1. See attached Lease Stipulations.
2. See attached <sup>BIA</sup>~~BLM~~ Stipulations.
3. Private surface agreements must be obtained before approval is given.
4. 1 - 36" x 36', 1 - 24" x 36' culvert will be used on the access road to insure proper drainage at the area.

Controversial Issues and Conservation Division Response:

None found by the writer.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).

  
\_\_\_\_\_  
Signature & Title of Approving Official

DISTRICT ENGINEER

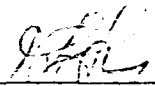
APR 11 1980  
\_\_\_\_\_  
Date



Page Petroleum.  
# 2-206 Looking north.

R I D E R

(1) No adjustment will be made of the bonus or annual rental because of a difference that may be found in the acreage as stated in the advertisement. (2) The lessee must thoroughly clean all vehicles and equipment used so that no halogeton or other noxious or poisonous plants may be introduced or spread on Indian lands. Should an infestation of halogeton, or other noxious weeds be found on either a temporary or permanent base of operations, or along access roads or trails used and/or constructed or made thereto, it will be a requirement of those responsible for the infestation to provide control measures as directed by the Superintendent, Uintah and Ouray Agency. (Failure to comply with this stipulation may result in cancellation of existing leases or rejection of future applications.) (3) If so required by the Commissioner or his authorized representative, the lessee shall condition under the direction of the Supervisor, U.S. Geological Survey, any wells drilled which do not produce oil or gas in paying quantities as determined by said Supervisor, but which are capable of producing water satisfactory for domestic, agricultural or livestock use by the lessor. Adjustment of costs for conditioning of the well will be made in said cases where it is determined that the well will produce water satisfactorily as aforesaid.

  
\_\_\_\_\_  
Lessee initials

FROM: : DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-1462-24

OPERATOR: Page Petroleum, Inc.

WELL NO. 2-2C6

LOCATION: NW $\frac{1}{4}$  SW $\frac{1}{4}$  SW $\frac{1}{4}$  sec. 2, T. 3S, R. 6W, U.S.M.

Duchesne County, Utah

1. Stratigraphy: Operator's surface formations are conflicting. Philip's #1 Stewart "B" in same section reports:

Surface - Uinta

5732' - Parachute Creek

7210' - Garden Gulch

7768' - Douglas Creek

9923' - Wasatch

2. Fresh Water:

possible in the sands of the Uinta and Green River Fms

3. Leasable Minerals:

Prospectively valuable for oil shale, within E.O. 5327, in Mahogany zone of Parachute Creek.

4. Additional Logs Needed:

run logs through oil shale zone

5. Potential Geologic Hazards:

In Mountain Fuels #2, Sec. 20, a blowout occurred at 8471 feet deep. See BOGO file w/letter of Burchell dated 10/14/69

6. References and Remarks:

Signature:

Joseph Incandine

Date:

3-20-80

122-5081  
~~122-3562~~

Page Petroleum Inc.  
P.O. Box 1656  
Roosevelt, Utah 84066  
May 6, 1980

**RECEIVED**  
MAY 8 1980

State of Utah  
Department of Natural Resources  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

RE: Well No. Ute # 2-2C6  
Sec. 2, T3S, R6W  
Duchesne County, Utah

DIVISION OF  
OIL, GAS & MINING

Dear Mr. Feight:

Please be advised that the subject well is intended to be a 320 acre test in the Wasatch Formation, and will be drilled and produced under the following conditions:

1. The current well on the section, Stewart B # 1, will not be produced from the Wasatch Formation while the proposed well is producing.
2. The target area for the well is the center of the S.W. 1/4 of the section with a tolerance of 660'. Because of Topography, the well will be deviated during drilling to insure that it is on target.

Based on the above conditions, I would like to request that you reconsider your denial of the application to drill the subject well as expressed in your letter dated March 5, 1980.

Yours Truly,

*Ken Allen*

Ken Allen  
District Manager

KA/er

May 22, 1980

Page Petroleum, Inc.  
P.O. Box 1656  
Roosevelt, Utah 84066

Re: Well No. Ute Tribal #2-2C6  
Sec. 2, T. 3S, R. 6W.,  
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well as an infill test well is hereby granted. However, this well is approved as a 60-day test well and at no time may this well and well #Stewart B-1 located in the same section be produced at the same time after the 60 day testing period unless otherwise authorized by the Board of Oil, Gas and Mining.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30531.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight  
Director

/b:tm

cc USGS

**\*\* FILE NOTATIONS \*\***

DATE: May 12, 1980  
OPERATOR: Page Petroleum  
WELL NO: Ute Tribal # 2-2C6  
Location: Sec. 2 T. 35 R. 6W County: Duchesne

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-013-30531

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: approve as 60-day test well by Board

Administrative Aide: \_\_\_\_\_

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Ind

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☐

btm

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

DUPLICATE

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Page Petroleum, Inc.

## 3. ADDRESS OF OPERATOR

1100 Royal Bank Bldg. 335 8th Ave SW Calgary Alberta, Canada

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

390' FWL 979' FSL Sec 2, T3S, R6W, U.S.B. &amp; M.

At proposed prod. zone

660' FWL 979' FSL (BHL)

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

(10 Air Miles)

Approx. 13.7 miles more or less From Duchesne, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

None

## 16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

80

## 19. PROPOSED DEPTH

12,500

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6118

## 22. APPROX. DATE WORK WILL START\*

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See 10	Point Drilling	Compliance Program		

## Attachments

Exhibit "A" - (10 Point Compliance Program)

Exhibit "B" - BOP and Auxiliary Equipment

Certified Survey Plat

13 Point Surface Use Plan and Attachments

Rig Layout

Topo. Map "A"

Topo. Map "B"

RECEIVED  
MAY 27 1980DIVISION OF  
OIL, GAS & MINING

NOTE: Proposed to whipstock the bottom of hole to 660' from West Section Line.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

Kenneth Allen

TITLE

District Manager

DATE February 29, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

(ORIG. SGD.) R. A. HENRICKS

APPROVED BY

TITLE

FOR

E. W. GUYNN

DISTRICT ENGINEER

DATE

MAY 22 1980

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

TO OPERATOR'S COPY

\*See Instructions On Reverse Side

NOTICE OF APPROVAL

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

Utah State Oil &amp; Gas

Memorandum

To: District Oil and Gas Engineer, Mr. Edward Guynn

From: Mining, Supervisor, Mr. Jackson W. Moffitt

Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. 14-20-462-2460 Well No. 2-266

1. The location appears potentially valuable for:

☐ strip mining\*

☐ underground mining\*\*

☒ has no known potential. *oil shale is deep*

2. The proposed area is

☐ under a Federal lease for \_\_\_\_\_ under the jurisdiction of this office.

☒ not under a Federal lease under the jurisdiction of this office.

☐ Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

\*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at \_\_\_\_\_ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

\*\*If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed *Allen J. Vance*



# United States Department of the Interior

GEOLOGICAL SURVEY  
Conservation Division  
8440 Federal Building  
Salt Lake City, Utah 84138

Mr. Peter Rutledge  
Area Oil Shale Supervisor  
Area Oil Shale Office  
131 North Sixth, Suite 300  
Grand Junction, Colorado 81501

Dear Mr. Rutledge,

The Office of Oil and Gas Operations, Conservation Division, received the attached Application for Permit to Drill, Deepen, or Plug Back (Form 9-331C).

Please review this proposal for any conflict with any of the resources in the oil shale tracts and withdrawal areas. If needed, set forth the stipulations you determine necessary for adequate protection. Please use the following space for your response (if there is none, so state), together with date and initials of person responsible and return to the Office of Oil and Gas Operations.

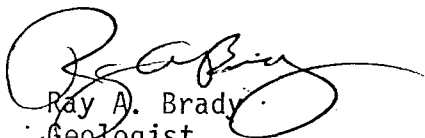
U.S. Geological Survey  
8440 Federal Building  
125 South State Street  
Salt Lake City, Utah 84138

Page Petroleum 2-2C6

April 17, 1980

This office has no specific information on the area of the proposed well. It is also difficult to comment on the proposed cementing and casing program since no information is provided in either the APD or the 10-Point Plan on hole size.

It does, however, appear that a large interval of the Green River Formation is not protected by cement. This interval contains oil shale zones and water-bearing zones. The 10-Point Plan indicates water to a depth of 6,000'.

  
Ray A. Brady  
Geologist

1. Well No. Fee 2-20C5  
Sec. 20, T. 3S, R. 5W  
Duchesne County, Utah  
(December '80-May '81)
2. Well No. Ute Tribal #2-13C6  
Sec. 13, T. 3S, R. 6W  
Duchesne County, Utah  
(February-May '81)
3. Well No. Ute Tribal #2-2C6  
Sec. 2, T. 3S, R. 6W  
Duchesne County, Utah  
(February-May '81)
4. Well No. Utah Tribal #1-14B1E  
Sec. 14, T. 2S, R. 1E  
Uintah County, Utah  
(February-May '81)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Page Petroleum, Inc.

WELL NAME: Ute Tribal #2-2C6

SECTION 2 SW SW TOWNSHIP 3S RANGE 6W COUNTY Duchesne

DRILLING CONTRACTOR T.W.T.

RIG # 6

SPUDDED: DATE 6/5/80

TIME 11:15 p.m.

How rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Chuck White

TELEPHONE #

DATE June 6, 1980

SIGNED M. J. Minder

cc: USGS

PAGE

PETROLEUM INC.

RECEIVED

JUN 9 1980

DIVISION OF  
OIL, GAS & MINING

State of Utah  
Department of Natural Resources  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

RE: Page Ute Tribal 2-2C6  
Sec 2, T3S, R6W, U.S.B. & M.  
Altamont Field, Duchesne County, Utah  
API permit # 43-013-30531  
Lease Designation & Serial # 14-20-H62-2460

The above well was spudded at 11:15 P.M. on June 5, 1980.

A dry hole digger was used to dig a 24" diameter hole and 16" conductor pipe was set at 55' K.B. measurement, 40' ground level, and cemented with ready-mix.

Verbal notification was given in the A.M. of June 6, 1980 to State of Utah, division of Oil, Gas, and Mining, in Salt Lake City, Utah.

TWT Exploration's Rig # 7 is drilling this well for Page Petroleum Inc.

Sincerely Yours,

*Ken B. Allen*

Ken B. Allen  
District Manager

KA/er

November 24, 1980

Page Petroleum, Inc.  
P. O. Box 1656  
Roosevelt, Utah 84066

RE: Well No. Ute Tribal #2-206  
Sec. 2, T. 3S, R. 6W,  
Duchesne County, Utah  
July 1980 thru October 1980p

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells"; or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

*Debbie Beauregard*  
DEBBIE BEAUREGARD  
CLERK TYPIST

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ JAN 9 1981

2. NAME OF OPERATOR  
Page Petroleum Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 390' FWL, 979 FSL, Section 2, T3S, R6W, USB&M

14. PERMIT NO.  
43-013-30531

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
6118'

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2460

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

Unit

8. FARM OR LEASE NAME

9. WELL NO.

2-2-C6

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 2, T3S, R6W, USB&amp;M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-6-80: Spudded well at 11:15 P.M.

6-7-80: Wash out around conductor pipe. Run 2 joints to 60' and cemented with 100 sacks "G" with 3% CC.

6-9-80: Ran 25 joints 10 3/4", K-55, 8rd, 40.5#, ST&amp;C surface casing. Overall 1016' set at 1014' KB. Cemented by B.J. Hughes with 600 sacks 50/50 Poz, 1/4# flocele per sack, 3% CC tailed with 300 sacks "G", 1/4# flocele per sack, 3% CC.

6-13-80: Cement thief zones at 1630' to 1647' and 1677' to 1687' with 34 sacks class "G" cement, 2% CC, tag top of cement at 1630'.

6-29-80: Hole sluffing in, hit bridge at 5,700'

6-30-80: Fishing and free fish. Depth 6,402'

See attached detail sheet for Directional Drilling Surveys.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Manager

DATE 1-6-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DIRECTIONAL DRILLING SURVEYS:

6-11-80: 1070'-1 3/4 degree South, 30 West, 1257'-1 3/4 degree South, 23 West.  
 6-12-80: 1498'-1 3/4 degree South, 8 East.  
 6-13-80: 1739'-2 degree South, 70 West.  
 6-14-80: 1980'-1 degree South, 55 West.  
 6-15-80: 2221'-1 degree North, 60 West.  
 6-16-80: 2511'-1 1/4 degree South, 85 West, 2720'-1 degree South, 20 West.  
 6-17-80: 2960'- 1 3/4 degree South, 80 West, 3195'-1 3/4 degree South, 45 West.  
 6-18-80: 3372'-2 degree South, 45 West, 3714'-3 degree South, 45 West, Go in hole with Dyna Drill and turn due East.  
 6-20-80: 3787'- 2 degree South, 25 West, 3817'-2 degree South, 10 West, 3848'-1 1/2 degree due South, 3878'-1 degree South, 35 East, 3908'-1 degree South, 65 East. Continue drilling with 2 degree bent sub.  
 6-21-80: 3952'-1 degree South, 8 South East, 3968'-2 degree North, 88 East.  
 6-22-80: 3994'-4 degree North, 85 East, 4101'-5 1/4 degree South, 75 East, 4222'-4 3/4 degree South 65 East.  
 6-23-80: 4342'-5 1/4 degree South, 64 East, 4463'-5 degree South, 60 East, 4483'-5 degree South, 57 East.  
 6-24-80: 4513'-4 1/4 South, 77 East, 4656'-3 1/2 degree North, 65 East, 4686'-3 1/4 degree North, 65 East.  
 6-25-80: 4746'-3 1/2 degree North, 69 East, 4836'-3 3/4 degree North, 75 East, 4927'-3 1/2 degree North, 75 East, 5017'-3 3/4 degree North, 80 East.  
 6-26-80: 5107'-4 3/4 degree North, 80 East, 5198'-5 3/4 degree North, 83 East, 5348'-5 3/4 degree North, 85 East.  
 6-27-80: 5499'-6 1/4 degree North, 88 East, 5740'-7 1/4 degree South, 87 East.  
 6-28-80: 5907'-7 degree South, 87 East, 6102'-6 1/2 degree South, 82 East.  
 6-29-80: 6377'-6 degree South, 77 East.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2460	
2. NAME OF OPERATOR Page Petroleum Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 390' FWL, 979' FSL, Section 2, T3S, R6W, USB&M		8. FARM OR LEASE NAME	
14. PERMIT NO. 43-013-30531		9. WELL NO. 2-2-C6	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6118'		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2, T3S, R6W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-1-80: Trip out with fish. Run temperature survey, ran to 2000'. Fluid loss at 1685'. Spot 100 sacks B.J. Sur-fill cement at 1625'. Drill out cement 1630' to 1680'. Loosing mud, spot with 50 sacks B.J. Sur-fill at 1650'.

7-2-80: Hole will not fill. Run temperature survey, loss at 1685'. Spot with 100 sacks B.J. Sur-fill 1686'.

7-4-80: Hole sluffing. Washing down.

7-11-80: Lost circulation and regained.

7-19-80: Depth 8,315'. Ran 197 joints casing, 7 5/8", 29# and 26.4# and float equipment. Total footage 8417.63'. Cement fill to 5800'. Casing cemented by Howco with 300 sacks Halliburton light tailed with 150 sacks class "H", 1/4# flocele per sack, .02% HR5. Pipe set at 8,312' KB casing measurement. Good returns.

Drilling operations shut down due to question on validity of lease.

See attached detail sheet for Dyna Drilling Directional Surveys.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Manager

DATE 1-6-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DIRECTIONAL DRILLING SURVEYS:

- 7-7-80: 6644'- 5 1/4 degree South, 63 East.
- 7-9-80: 7033'- 5 degree South, 55 East.
- 7-10-80: 7213'- 6 degree South, 50 East, 7363'- 6 1/4 degree South, 45 East.
- 7-12-80: 7584'- 6 1/4 degree South, 40 East.
- 7-13-80: 7825'- 6 degree South, 32 East estimated at 8,400', 16' East of West Line, 286' East and South of surface location.
- 7-14-80: Trip for dyna drill to turn hole to Northeast. Depth 7,902'.
- 7-15-80: Ran 2 orientations prior to drilling with dyna drill. Depth 7,908'.
- 7-17-80: 8,148' - 6 degree South, 32 East.
- 7-18-80: 8247' - 6 degree South, 25 East

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN **REPLICATE\***  
(Other instructions on  
reverse side)

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

<p>1a. Type of Work  DRILL <input checked="" type="checkbox"/>      DEEPEN <input type="checkbox"/>      PLUG BACK <input type="checkbox"/></p> <p>b. Type of Well  Oil Well <input checked="" type="checkbox"/>      Gas Well <input type="checkbox"/>      Other <input type="checkbox"/>      Single Zone <input type="checkbox"/>      Multiple Zone <input type="checkbox"/></p> <p>2. Name of Operator  <u>Page Petroleum Inc.</u></p> <p>3. Address of Operator  <u>P.O. Box 1656      Roosevelt, Utah      84066</u></p> <p>4. Location of Well (Report location clearly and in accordance with any State requirements.)*  At surface  <u>390' FWL, 979' FSL, Section 2, T3S, R6W, U.S.B. &amp; M.</u>  At proposed prod. zone  <u>660' FWL, 979' FSL, Section 2, T3S, R6W, U.S.B. &amp; M.</u></p> <p>14. Distance in miles and direction from nearest town or post office*  <u>Approx. 13.7 miles more or less from Duchesne, Utah</u></p> <p>15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  <u>320</u></p> <p>18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.  <u>None</u></p> <p>21. Elevations (Show whether DF, RT, GR, etc.)  <u>6118</u></p>	<p>5. Lease Designation and Serial No.  <u>14-20-H62-2460</u></p> <p>6. If Indian, Allottee or Tribe Name  <u>Ute</u></p> <p>7. Unit Agreement Name  <u>Unit</u></p> <p>8. Farm or Lease Name  <u>Wildcat</u></p> <p>9. Well No.  <u>2-2C6</u></p> <p>10. Field and Pool, or Wildcat  <u>Wildcat</u></p> <p>11. Sec., T., R., M., or Blk. and Survey or Area  <u>Sec. 2, T3S, R6W, U.S.B.</u></p> <p>12. County or Parrish      13. State  <u>Duchesne      Utah</u></p> <p>16. No. of acres in lease  <u>80</u></p> <p>17. No. of acres assigned to this well  <u>80</u></p> <p>19. Proposed depth  <u>12,500'</u></p> <p>20. Rotary or cable tools  <u>Rotary</u></p> <p>22. Approx. date work will start*</p>
---	--

23. **PROPOSED CASING AND CEMENTING PROGRAM**

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

Drilling operations were ceased on July 19, 1980 due to a question on the validity of the lease. These questions have been settled and an agreement reached with the parties concerned.

It is proposed to resume drilling operations and drill this well from the point that intermediate casing was set at 8,312' to T.D. 12,500'

See original approved A.P.D., submitted on February 29, 1980 for details on casing program and cementing, surface use plans, compliance plan.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed W. B. Allen Title District Manager Date 6-11-81

(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_

Title \_\_\_\_\_ Date \_\_\_\_\_

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

**DATE:** 7/20/81

**BY:** W. B. Allen

\*See Instructions On Reverse Side

BY: \_\_\_\_\_  
DATE: \_\_\_\_\_  
**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2460
2. NAME OF OPERATOR Page Petroleum Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 390' FWL, 979' FSL, Section 2, T3S, R6W, USB&M		8. FARM OR LEASE NAME
14. PERMIT NO. 43-013-30531		9. WELL NO. 2-2-C6
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6118'		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 2, T3S, R6W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Drilling ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

August 1980: Drilling was ceased due to question of validity of lease.  
Operations will resume when this question is settled.

18. I hereby certify that the foregoing is true and correct

SIGNED K B C. C. C.TITLE District ManagerDATE 1-6-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

June 23, 1981

Page Petroleum Inc.  
P. O. Box 1656  
Roosevelt, Utah 84066

Re: See Attached Sheet

Gentlemen:

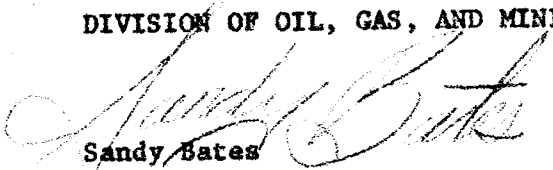
Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells," or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



Sandy Bates  
Clerk-Typist

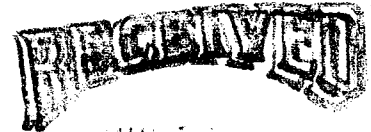
/lm

Enclosures: Forms

# PAGE

PETROLEUM INC.

July 14, 1981



State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

DIVISION OF  
OIL, GAS & MINING

RE: Page Ute Tribal 2-2-C6; Sec. 2 T. 3 S., R. 6 W., U.S.B.&M.  
Altamont Field, Duchesne County, Utah. API Permit #  
43-013-30531  
Lease Designation & Serial # 14-20-H62-2460

Drilling operation on the above well were suspended on July 19, 1980.

As verbal notification made this morning, July 14,  
in regard of the Utah Department of Natural Resources  
operations were resumed on July 11, 1981 at approximately

Page Petroleum  
Well No. Ute #  
have commenced operation  
as of 7-11-81, a call  
on this came in on  
7-14-81, this is  
the 2 time !!

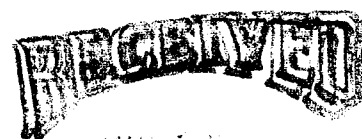
Sincerely yours,

*Ellen Rasmussen*  
Ellen Rasmussen  
Office Manager

# PAGE

PETROLEUM INC.

July 14, 1981



State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

DIVISION OF  
OIL, GAS & MINING

RE: Page Ute Tribal 2-2-C6; Sec. 2 T. 3 S., R. 6 W., U.S.B.&M.  
Altamont Field, Duchesne County, Utah. API Permit #  
43-013-30531  
Lease Designation & Serial # 14-20-H62-2460

Drilling operation on the above well were suspended on July 19, 1980.

This letter confirms verbal notification made this morning, July 14, 1981 to Debbie Beauregard of the Utah Department of Natural Resources that drilling operations were resumed on July 11, 1981 at approximately 3:30 A.M.

Sincerely yours,

A handwritten signature in cursive script that reads "Ellen Rasmussen".

Ellen Rasmussen  
Office Manager

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THE MANNER  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2460
2. NAME OF OPERATOR PAGE PETROLEUM INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR 1801 Broadway, Suite 1700, P.O. Box 17526, Denver, CO 80217		7. UNIT AGREEMENT NAME Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 390' FWL, 979' FSL		8. FARM OR LEASE NAME
14. PERMIT NO. 43-013-30531		9. WELL NO. 2-2-C6
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6118' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2-3S-6W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

9/21/81: RU Oil Well Perforators. Perf'd w/2" select fire tbq. gun as follows:

Run #1: 9218-23', 9197-9200', 9181-86', 9056-60', 9005-9990', 8980-87', 2 SPF.

Run #2: 8953-59', 8910-14', 8900-06', 8889-92', 8822-25', 8744-50, 2 SPF.

Run #3: 8710-12', 8693-8700', 8678-82', 8631-35', 8610-14', 8594-98', 9479-81', 2 SPF.

9/30/81: RU Halliburton. Acidized w/20,000 gals. 12.5% mud acid w/10% para sperse. Pmpd. 5000 gals. acid in 4 stages. ISIP 2780#, 5 min SI 2370#.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Donald L. Michae*

TITLE

Manager of Engineering

DATE

10/15/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

10/13/81

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP. DATE\*  
(Other instructions on re-  
verse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2460
2. NAME OF OPERATOR Page Petroleum Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR 1801 Broadway, Suite 1700, P.O. Box 17526, Denver, CO 80217		7. UNIT AGREEMENT NAME Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 390' FWL, 979' FSL		8. FARM OR LEASE NAME
14. PERMIT NO. 43-013-30531		9. WELL NO. 2-2-C6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6118' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2-3S-6W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MI &amp; RU Oil Well Perforators. Ran CBL from 10,440' to top of liner @ 8090.14'. Perf'd as follows w/2 SPF: (8/24/81)

Run #1: 10,265-72'; 10,255-62'.

Run #2: 10,122-33'; 10,016-20'; 9909-14'; 9866-71';

Run #3: 9810-12'; 9714-16'; 9533-40'; 9523-25'; 9426-37'; 9378-81'.

RU Western. Acidized as follows: Pmpd. 24 bbls. 12.5% mud acid w/4% HF, dbl. iron sequestered agent, 10% Zylene, 6 bbls. of same w/200# flake and 50 balls, 24 bbls. same, 6 bbls. w/same divert, 24 bbls. same, 6 bbls. same divert. Finished w/30 bbls. acid and flush. All acid and flush had 800 SCF/bbl. nitrogen. Press. started @ 4400 psi, 16 BPM; finished @ 5300 psi, 6 BPM. ISIP 3700#, 15 min. 1750#. (8/31/81)

18. I hereby certify that the foregoing is true and correct

SIGNED

Ronald F. WickhamTITLE Engineering Manager

DATE

10/15/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CR 10/13/81

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THE STATE  
(Other instructions on re-  
verse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2460
2. NAME OF OPERATOR PAGE PETROLEUM INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR 1801 Broadway, Suite 1700, P.O. Box 17526, Denver, CO 80217		7. UNIT AGREEMENT NAME Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  390' FWL, 979' FSL		8. FARM OR LEASE NAME
14. PERMIT NO. 43-013-30531		9. WELL NO. 2-2-C6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6118' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA Sec. 2-3S-6W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐+ REPAIR WELL ☐CHANGE PLANS ☐(Other) Mo. Report of Operations ☒

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

AUGUST, 1981 Drld. from 10,133' to 10,550' TD.

Ran Dual Induction-SFL 10,532-8301' and Comp. Neutron Fm. Density 10,507-8301'. Ran 61 jts. (2404.47') 5", 18#, N-80, 8rd, LT&C and 1 jt. (41.84') 5", 18#, N-80, 8rd, LT&C. Set @ 10,548', liner top @ 8090'. Cmdt. w/300 sx. Halco 50/50 poz., 2% gel, 15% CFR-2, 4% Halad-24. preceded w/15 bbls. CS3 spacer @ 10.5 ppg & 10 bbls. wtr. Released rig 12:00 Noon 8/8/81.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ronald F. WickerTITLE Engineering Manager

DATE

10/15/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CR 10/13/81

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THIS DATE  
(Other instructions on re-  
verse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2460
2. NAME OF OPERATOR PAGE PETROLEUM INC. PAGE PETROLEUM INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR 1801 Broadway, Suite 1700, P.O. Box 17526, Denver, CO 80217		7. UNIT AGREEMENT NAME Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 390' FWL, 979' FSL		8. FARM OR LEASE NAME
14. PERMIT NO. 43-013-30531		9. WELL NO. 2-2-C6
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6118' GR		10. FIELD AND POOL, OR WILDCAT Altamont.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2-3S-6W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Mo. Report of Operations <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

JULY, 1981 - Drld. from 8315' to 10,133'.

RU to continue operations with Laredo Rig #14. Pressure tstd. 30E.  
Continued drlg. Depth reached before operations ceased was 8315'. 7/31/81 - Drlg. @ 10,133'

18. I hereby certify that the foregoing is true and correct

SIGNED

*Donald F. Nickas*

&amp;

TITLE Engineering Manager

DATE

10/15/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

GR 10/13/81

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)State of UT  
13

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR PAGE PETROLEUM INC.							
3. ADDRESS OF OPERATOR 1801 Broadway, Suite 1700, P.O. Box 17526, Denver, CO 80217							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 390' FWL, 979' FSL <b>SW SW</b> At top prod. interval reported below 213' S, 319' E of sfc. location At total depth 210' S, 525' E of sfc. location							
14. PERMIT NO. 43-013-30531				DATE ISSUED 5/12/80			
15. DATE SPUDDED 6/6/80		16. DATE T.D. REACHED 8/4/81		17. DATE COMPL. (Ready to prod.) 10/13/81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6118' GR	
20. TOTAL DEPTH, MD & TVD 10,550 MD, 10,515 TVD		21. PLUG BACK T.D., MD & TVD Cast Iron BP @ 9930		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY 10-10,550	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8594-9914' Wasatch						19. ELEV. CASINGHEAD -	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL-GR; DIL-GR						27. WAS WELL CORDED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10-3/4"		40.5#		1014'		-	
7-5/8"		29# & 26.4#		8312'		-	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5"		8090'		10,458		300	
-		-		-		-	
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) SEE ATTACHED AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION 10/19/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PMPG. - HYDRAULIC FREE PUMP				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10/20-10/24		HOURS TESTED 5 days		CHOKE SIZE →		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL. 59	
-		-		-		GAS—MCF. 496	
-		-		-		WATER—BBL. 2479	
-		-		-		OIL GRAVITY-API (CORR.) est. 40.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test period						TEST WITNESSED BY Bob Senn	
35. LIST OF ATTACHMENTS DIRECTIONAL SURVEYS, PERFORATION DETAIL, ACID DETAIL							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED T. C. R. [Signature]		TITLE Prod. Records Coordinator				DATE 10/27/81	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

2-2-C6

## ATTACHMENT TO WELL COMPLETION REPORT

MI & RU Oil Well Perforators. Ran CBL from 10,440' to top of liner @ 8090.14'. Perf'd as follows w/2 SPF: (8/24/81)

Run #1: 10,265-72'; 10,255-62'.

Run #2: 10,122-33'; 10,016-20'; 9909-14'; 9866-71';

Run #3: 9810-12'; 9714-16'; 9533-40'; 9523-25'; 9426-37'; 9378-81'.

RU Western. Acidized as follows: Pmpd. 24 bbls. 12.5% mud acid w/4% HF, dbl. iron sequestered agent, 10% Zylene, 6 bbls. of same w/200# flake and 50 balls, 24 bbls. same, 6 bbls. w/same divert, 24 bbls. same, 6 bbls. same divert. Finished w/30 bbls. acid and flush. All acid and flush had 800 SCF/bbl. nitrogen. Press. started @ 4400 psi, 16 BPM; finished @ 5300 psi, 6 BPM. ISIP 3700#, 15 min. 1750#. (8/31/81)

9/21/81: RU Oil Well Perforators. Perf'd w/2" select fire tbg. gun as follows:

Run #1: 9218-23', 9197-9200', 9181-86', 9056-60', 9005-9990', 8980-87', 2 SPF.

Run #2: 8953-59', 8910-14', 8900-06', 8889-92', 8822-25', 8744-50, 2 SPF.

Run #3: 8710-12', 8693-8700', 8678-82', 8631-35', 8610-14', 8594-98', 9479-81', 2 SPF.

9/30/81: RU Halliburton. Acidized w/20,000 gals. 12.5% mud acid w/10% para sperse. Pmpd. 5000 gals. acid in 4 stages. ISIP 2780#, 5 min SI 2370#.

PAGE PETROLEUM, INC., UTE TRIBAL LEASE, WELL # 2-2C6  
 CEDAR RIM FIELD, DUCHESNE COUNTY, UTAH  
 08-25-81, DIRECTION IS DUE EAST  
 MAGNETIC TO TRUE CORRECTION 15 DEG. E., 0'-10550'  
 COCHRAN-DEAN CO., HOUSTON, TEXAS  
 SINGLESOT SURVEYS FROM JOHN SEARS DIRECTIONAL DRILLER

## RADIUS OF CURVATURE METHOD

MEAS. DEPTH	DRIFT ANGLE DEG	TRUE VERTICAL DEPTH	VERTICAL SECTION	DRIFT DIREC DEG	TOTAL	COORDINATES	DOG LEG SEVERITY DEG/100FT
0	0.00	0.00	0.00	S 30.00 W	0.00 N	0.00 E	0.000
208	0.50	208.00	-0.45	S 30.00 W	0.79 S	0.45 W	0.240
383	0.50	382.99	-1.22	S 30.00 W	2.11 S	1.22 W	0.000
715	0.75	714.97	-3.03	S 30.00 W	5.24 S	3.03 W	0.075
1015	1.00	1014.93	-5.32	S 30.00 W	9.21 S	5.32 W	0.083
1070	1.75	1069.92	-5.98	S 30.00 W	10.35 S	5.98 W	1.362
1257	1.75	1256.83	-8.52	S 23.00 W	15.46 S	8.52 W	0.113
1498	1.75	1497.72	-9.47	S 8.00 E	22.67 S	9.47 W	0.388
1739	2.00	1738.58	-13.23	S 70.00 W	28.92 S	13.23 W	0.982
1980	1.00	1979.50	-18.81	S 55.00 W	31.83 S	18.81 W	0.442
2221	1.00	2220.46	-22.79	N 60.00 W	32.00 S	22.79 W	0.446
2511	1.25	2510.41	-28.27	S 85.00 W	30.79 S	28.27 W	0.247
2720	1.00	2719.37	-31.35	S 20.00 W	33.15 S	31.35 W	0.587
2960	1.75	2959.30	-35.56	S 80.00 W	36.69 S	35.56 W	0.633
3195	1.75	3194.19	-41.83	S 45.00 W	39.95 S	41.83 W	0.448
3472	2.00	3471.04	-48.24	S 45.00 W	46.36 S	48.24 W	0.090
3746	3.00	3744.78	-56.70	S 45.00 W	54.81 S	56.70 W	0.365
3787	2.00	3785.74	-57.72	S 25.00 W	56.27 S	57.72 W	3.202
3817	2.00	3815.72	-58.03	S 10.00 W	57.27 S	58.03 W	1.742
3848	1.50	3846.71	-58.11	S 0.00 E	58.21 S	58.11 W	1.883
3878	1.00	3876.70	-57.92	S 35.00 E	58.82 S	57.92 W	2.965
3908	1.00	3906.69	-57.52	S 65.00 E	59.16 S	57.52 W	1.723
3938	1.00	3936.69	-57.02	S 85.00 E	59.29 S	57.02 W	1.153
3968	2.00	3966.68	-56.23	N 88.00 E	59.31 S	56.23 W	3.382
3994	4.00	3992.64	-54.88	S 85.00 E	59.35 S	54.88 W	7.804

PAGE PETROLEUM, INC., UTE TRIBAL LEASE, WELL # 2-2C6  
 CEDAR RIM FIELD, DUCHESNE COUNTY, UTAH  
 08-25-81, DIRECTION IS DUE EAST  
 MAGNETIC TO TRUE CORRECTION 15 DEG. E., 0'-10550'  
 COCHRAN-DEAN CO., HOUSTON, TEXAS  
 SINGLESOT SURVEYS FROM JOHN SEARS DIRECTIONAL DRILLER

## RADIUS OF CURVATURE METHOD

MEAS. DEPTH	DRIFT ANGLE DEG	TRUE VERTICAL DEPTH	VERTICAL SECTION	DRIFT DIREC DEG	TOTAL	COORDINATES	DOG LEG SEVERITY DEG/100FT
4101	5.25	4099.29	-46.39	S 75.00 E	60.84 S	46.39 W	1.386
4222	4.75	4219.83	-36.40	S 68.00 E	64.19 S	36.40 W	0.651
4342	5.25	4339.38	-26.84	S 64.00 E	68.44 S	26.84 W	0.508
4463	5.00	4459.89	-17.30	S 60.00 E	73.52 S	17.30 W	0.360
4513	4.25	4509.73	-13.56	S 77.00 E	74.99 S	13.56 W	3.108
4656	3.50	4652.40	-4.13	N 65.00 E	74.00 S	4.13 W	1.831
4686	3.25	4682.35	-2.53	N 65.00 E	73.25 S	2.53 W	0.837
4746	3.50	4742.25	0.72	N 69.00 E	71.87 S	0.72 E	0.573
4836	3.75	4832.06	6.13	N 75.00 E	70.11 S	6.13 E	0.505
4927	3.50	4922.88	11.69	N 75.00 E	68.62 S	11.69 E	0.276
5017	3.75	5012.70	17.25	N 80.00 E	67.39 S	17.25 E	0.448
5107	4.75	5102.45	23.81	N 80.00 E	66.23 S	23.81 E	1.111
5198	5.75	5193.07	32.05	N 83.00 E	65.00 S	32.05 E	1.139
5348	5.75	5342.31	46.99	N 85.00 E	63.43 S	46.99 E	0.133
5499	6.25	5492.49	62.75	N 88.00 E	62.47 S	62.75 E	0.391
5740	7.25	5731.81	91.05	N 87.00 E	61.23 S	91.05 E	0.418
5907	7.00	5897.53	111.74	S 85.00 E	61.59 S	111.74 E	0.612
6102	6.50	6091.17	134.51	S 82.00 E	64.19 S	134.51 E	0.314
6377	6.00	6364.54	163.94	S 77.00 E	69.64 S	163.94 E	0.269
6644	5.25	6630.25	188.47	S 63.00 E	78.57 S	188.47 E	0.583
6885	4.50	6870.38	206.47	S 60.00 E	88.34 S	206.47 E	0.329
7033	5.00	7017.87	216.80	S 55.00 E	94.92 S	216.80 E	0.438
7213	6.00	7197.03	230.48	S 50.00 E	105.42 S	230.48 E	0.615
7363	6.25	7346.18	242.28	S 45.00 E	116.23 S	242.28 E	0.393
7584	6.25	7565.86	258.53	S 40.00 E	133.97 S	258.53 E	0.246

PAGE PETROLEUM, INC., UTE TRIBAL LEASE, WELL # 2-2C6  
 CEDAR RIM FIELD, DUCHESNE COUNTY, UTAH  
 08-25-81, DIRECTION IS DUE EAST  
 MAGNETIC TO TRUE CORRECTION 15 DEG. E., 0'-10550'  
 COCHRAN-DEAN CO., HOUSTON, TEXAS  
 SINGLESOT SURVEYS FROM JOHN SEARS DIRECTIONAL DRILLER

## RADIUS OF CURVATURE METHOD

MEAS. DEPTH	DRIPT ANGLE DEG	TRUE VERTICAL DEPTH	VERTICAL SECTION	DRIPT DIREC DEG	TOTAL	COORDINATES	DOG LEG SEVERITY DEG/100FT
7825	6.00	7805.49	273.63	S 32.00 E	154.76 S	273.63 E	0.369
8157	6.00	8135.67	292.02	S 32.00 E	184.19 S	292.02 E	0.000
8247	6.00	8225.17	296.51	S 25.00 E	192.45 S	296.51 E	0.812

PAGE PETROLEUM, INC., UTE TRIBAL LEASE, WELL # 2-2C6  
 CEDAR RIM FIELD, DUCHESNE COUNTY, UTAH  
 08-25-81, DIRECTION IS DUE EAST  
 MAGNETIC TO TRUE CORRECTION 15 DEG. E., 0'-10550'  
 COCHRAN-DEAN CO., HOUSTON, TEXAS  
 COCHRAN-DEAN TIE-IN TO JOHN SEARS DIRECTIONAL AT 8247' M.D.

## RADIUS OF CURVATURE METHOD

MEAS. DEPTH	DRIFT ANGLE DEG	TRUE VERTICAL DEPTH	VERTICAL SECTION	DRIFT DIREC DEG	TOTAL	COORDINATES	DOG LEG SEVERITY DEG/100FT
8247	6.00	8225.17	296.51	S 25.00 E	192.45 S	296.51 E	0.812
8436	5.75	8413.18	306.31	S 36.00 E	209.09 S	306.31 E	0.609
8498	6.00	8474.86	311.42	S 74.00 E	212.67 S	311.42 E	6.165
8567	7.00	8543.41	319.14	N 77.00 E	212.87 S	319.14 E	4.908
8658	7.25	8633.71	330.18	N 79.00 E	210.52 S	330.18 E	0.386
8746	7.50	8720.98	341.27	N 79.00 E	208.37 S	341.27 E	0.284
8871	7.25	8844.94	357.10	N 82.00 E	205.72 S	357.10 E	0.367
8933	7.00	8906.47	364.72	N 83.00 E	204.71 S	364.72 E	0.449
9084	6.75	9056.38	382.57	N 79.00 E	201.89 S	382.57 E	0.357
9245	6.50	9216.31	400.93	N 84.00 E	199.14 S	400.93 E	0.391
9401	6.50	9371.30	418.51	N 85.00 E	197.45 S	418.51 E	0.077
9490	6.25	9459.75	428.35	N 85.00 E	196.59 S	428.35 E	0.283
9870	5.50	9837.75	467.21	S 86.00 E	196.25 S	467.21 E	0.312
10320	4.75	10286.00	506.79	S 75.00 E	202.87 S	506.79 E	0.274
10531	5.00	10496.20	523.31	S 60.00 E	209.72 S	523.31 E	0.614
10550	5.00	10515.10	524.74	S 60.00 E	210.54 S	524.74 E	0.000

BOTTOM HOLE CLOSURE 565.408 FEET AT S 68 8 16 E

0 779  
 210.543  
 565.408 FSL

390  
 524  
 914' FWL

NORTH

PAGE PETROLEUM, INC., UTE TRIBAL LEASE, WELL # 2-2C6  
CEDAR RIM FIELD, DUCHESNE COUNTY, UTAH  
08-25-81, DIRECTION IS DUE EAST  
MAGNETIC TO TRUE CORRECTION 15 DEG. E., 0'-10550'  
COCHRAN-DEAN CO., HOUSTON, TEXAS

HORIZONTAL PLAN

SCALE : 100 FEET / INCH

SINGLES HOT SURVEYS FROM JOHN SEARS  
DIRECTIONAL DRILLER  
TO 8247" M.D. TIE-IN

100

0

100

200

300

400

500

600

BOTTOM HOLE CLOSURE 565.414 FEET AT S 68 8 15 E

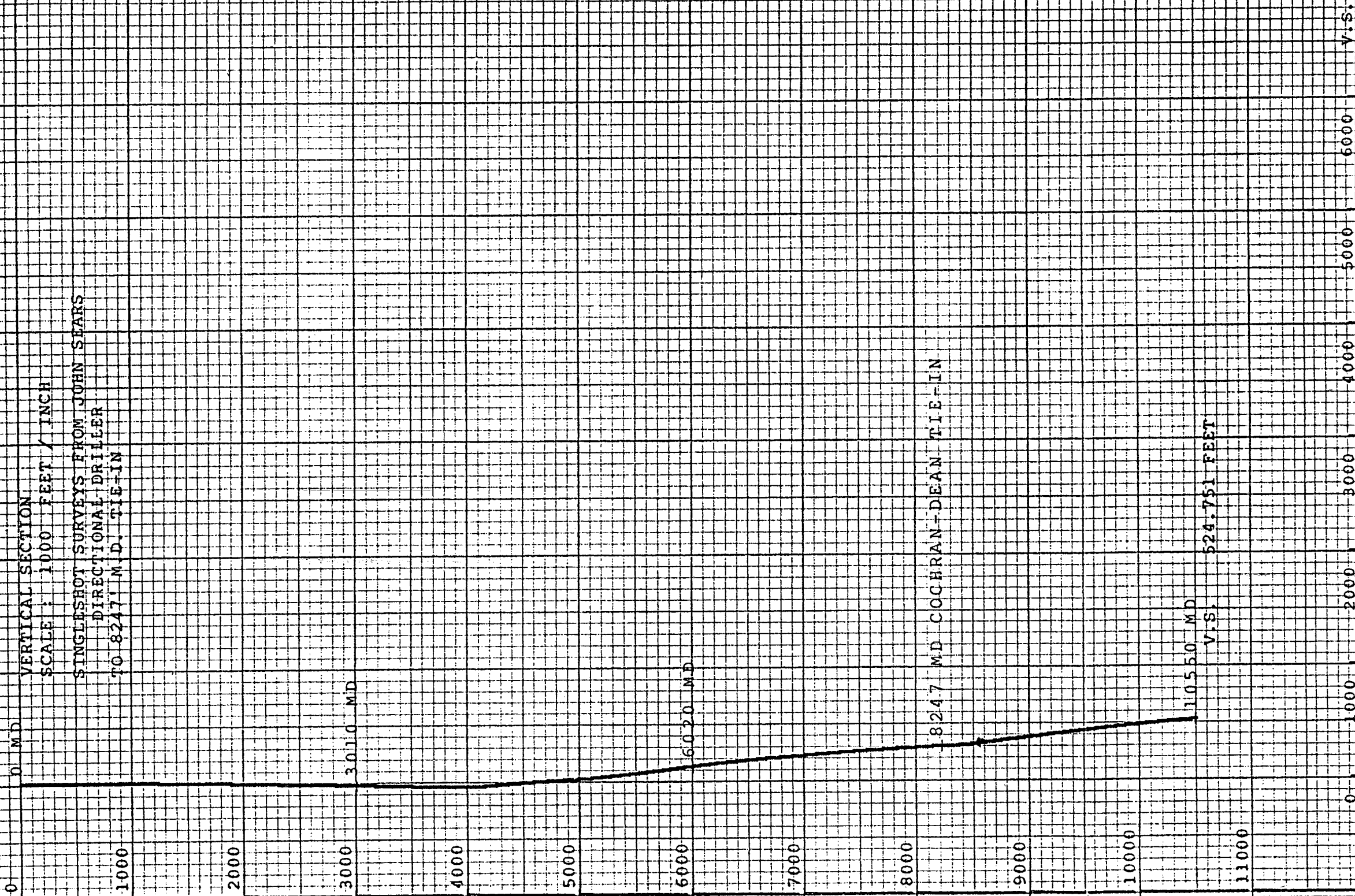
100 0 100 200 300 400 500 EAST

T.V.D.

PAGE OIL FUEL, INC., UTE TRIBAL BASE, WELL # 2-206  
CEDAR RIM FIELD, DUCHESNE COUNTY, UTAH  
08-25-81, DIRECTION IS DUE EAST  
MAGNETIC TO TRUE CORRECTION 15 DEG. E., 01-105507  
COCHRAN-DEAN CO., HOUSTON, TEXAS

VERTICAL SECTION  
SCALE : 1000 FEET / INCH

SINGLESHOT SURVEYS FROM JOHN SEARS  
DIRECTIONAL DRILLER  
TO 8247' M.D. TIE-IN



UNITED STATES  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

3

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> 14-20-H62-2460
<b>2. NAME OF OPERATOR</b> Page Petroleum Inc.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  Ute
<b>3. ADDRESS OF OPERATOR</b> P.O. Box 1656 Roosevelt, Utah 84066		<b>7. UNIT AGREEMENT NAME</b> Unit
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  390' FWL, 979' FSL		<b>8. FARM OR LEASE NAME</b>  
<b>14. PERMIT NO.</b> 43-013-30531		<b>9. WELL NO.</b> 2-2C6
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 6118' GR		<b>10. FIELD AND POOL, OR WILDCAT</b> Altamont
		<b>11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA</b>  Sec 2, T3S, R6W
		<b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Duchesne Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A bond log with Gamma ray and CCL will be run and the intervals 7892' - 8068' in the upper Wasatch formation will be perforated with 2 shots per foot.

Put well back on production.

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**  
DATE: 8/14/83  
BY: [Signature]

**18. I hereby certify that the foregoing is true and correct**

SIGNED Ellen Rasmussen TITLE Roosevelt Office Manager DATE 8-8-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Page Petroleum Inc.

3. ADDRESS OF OPERATOR  
17526 T.A. Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 390' FWL, 979' FSL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

☐  
☐  
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☐  
☐  
☐  
☐

5. LEASE  
14-20-H62-2460

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME  
Unit

8. FARM OR LEASE NAME

9. WELL NO.  
2-206

10. FIELD OR WILDCAT NAME  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 2, T3S, R6W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6118' 6R

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See reverse side

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 10/12/83  
BY: [Signature]

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. G. Robin TITLE Prod. Rec. Coord. DATE 10/5/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

2-206

8/3/83: - MI & RU. Ran GR Bond Log from 8200-6600'. Perf'd, 2 SPF, 8062-68', 8040-44', 8020-26' and 7892-98'. Set RBP @ 8085', pkr. @ 7924. RU Howco pumped 104 B. fm wtr. & 60 ball sealers, 9 1/2 BPM, 2000# to 2500#, ISIP 1300#, 6 min. 0#. Perf'd 7818-24', 7791-7800', 7710-16' & 7642-48', 2 SPF. Set plug @ 7849', pkr. @ 7541'. Swab tstd perf's. Set plug @ 7623'. Perf'd, 2 spf, 7559-65', 7496-7504', 7280-86', & 7156-62' (52 holes). Set pkr. @ 7418'. Acdz perf's 7559-65' & 7496-7504 w/1500-gals 7 1/2% HCF, 6 1/2 BPM @ 4000#. ISIP 1200#. Set plug @ 7172', pkr. @ 7109'. BD perf's w/500 g. 15% HCL, 8 1/2 BPM @ 2200#, RIH w/Mtn. States pkr. on WL; set @ 8076'. Set upper pkr. @ 7707'. Returned well to production.

# PAGE

PETROLEUM INC.

February 17 1984

FEB 22 1984

Donald G. Prince  
State Lands  
3100 State Office Building  
Salt Lake City, Utah 84114

DIVISION OF  
OIL, GAS & MINING

Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: Designation of Operator  
Graham Energy, Ltd.  
Uintah Basin Prospect  
Duchesne and Uintah Counties, UT

Gentlemen:

Enclosed, please find one originally executed Designation of Operator form as above referenced.

As of March 1, 1984, Graham Energy, Ltd. is the designated Operator of those wells and leases currently operated by Page Petroleum Inc. The wells affected are:

<u>Well</u>	<u>Location</u>	<u>County</u>
F. J. Fenzl	15-2S-2W	Duchesne
Jensen-Fenzl #1	20-3S-5W	Duchesne
Page #2-20-C5	20-3S-5W	Duchesne
Page Ute Tribal K-1	1-3S-6W	Duchesne
<b>Page Ute Tribal 2-2-C6</b>	2-3S-6W	Duchesne
Page Stewart B-1	2-3S-6W	Duchesne
Page Ute Tribal 1-9-C6	9-3S-6W	Duchesne
Page Ute Tribal C-1	11-3S-6W	Duchesne
Page Ute Tribal 2-11-C6	11-3S-6W	Duchesne
Page Ute Tribal E-1	12-3S-6W	Duchesne
Page Ute Tribal E-2	12-3S-6W	Duchesne
Page Ute Tribal F-1	13-3S-6W	Duchesne
Page Ute Tribal 2-13-C6	13-3S-6W	Duchesne
Page Ute Tribal L-1	23-3S-6W	Duchesne
Page Ute Tribal 2-23-C6	23-3S-6W	Duchesne
Page Ute Tribal G-1	24-3S-6W	Duchesne
Page Ute Tribal P-1	3-2S-1E	Uintah
Page Ute Tribal O-1	4-2S-1E	Uintah
Earl Gardner B-1	9-2S-1E	Uintah
Page Ute Tribal 1-10-B1E	10-2S-1E	Uintah
Page Ute Tribal 1-11-B1E	11-2S-1E	Uintah
Page Ute Tribal 1-14-B1E	14-2S-1E	Uintah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐

other

DIVISION OF OIL  
GAS & MINING

2. NAME OF OPERATOR

Graham Energy

3. ADDRESS OF OPERATOR

P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 390' FWL 979' FSL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other)

LEASE

14-20-H62-2460

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

Unit

8. FARM OR LEASE NAME

9. WELL NO.

2-206

10. FIELD OR WILDCAT NAME

Altamont

11. SEC., T., R., M., OR BLK AND SURVEY OR AREA

Sec 2, T3S, R6W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

14. API NO.

43-013-30531

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6118' Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran CIBP to 7000' and set. Perfed intervals 5240' - 42' with 4 SPF, 4950' - 52' with 4 SPF. Set cement retainer at 5203'. Cemented with 200 sacks class "H" with 1 1/2% calcium chloride. Drilled plug 3/4 of the way up. Perfed intervals 5140' - 46', 5099' - 5105', 5072' - 78' with 4" casing guns, 2 SPF. Arrow Drill packer at 8143'. Swab and flow well back.

Placed well back on production.

Subsurface Safety Valve: Manul. and Type

Set @

Ft

18. I hereby certify that the foregoing is true and correct

SIGNED

Ellen Rasmussen

TITLE Office Manager

DATE

2-18-85

(This space for Federal or State office use.)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

File in Duplicate

DIVISION OF OIL, GAS AND MINING  
OF THE STATE OF UTAH

DESIGNATION OF OPERATOR  
\*\*\*\*\*

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Graham Energy, Ltd., whose address is 3510 N. Causeway, Metairie, LA, (his, her or its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator authority, and in the latter case, the designation of a new operator or operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation operator is filed in accordance with said statute and said regulations.

Effective date of designation March 1, 1984

Company Page Petroleum, Inc. Address P.O. Box 17526 T.A., Denver, CO80217

By Harvey L. Baker (signature) Title Vice President

Harvey L. Baker

February 17, 1984  
Page two

This designation affects operatorship, not ownership, of the subject properties. If you have any questions concerning this notice, please contact me.

Very truly yours,

PAGE PETROLEUM INC.

A handwritten signature in cursive script, appearing to read "V. Parks".

Victoria M. Parks  
Landman

VMP/ju  
Enclosure

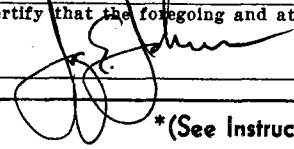
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

13

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	
2. NAME OF OPERATOR		Graham Resources, Inc.					
3. ADDRESS OF OPERATOR		1675 Larimer, Suite 400 Denver, CO 80202					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 390' FWL and 979' FSL At top prod. interval reported below 411' FWL and 912' FSL At total depth 915' FWL and 769' FSL					
14. PERMIT NO.		43-013-30531		DATE ISSUED 5/12/80			
15. DATE SPUDDED		6/6/80		16. DATE T.D. REACHED 8/4/81			
17. DATE COMPL. (Ready to prod.)		2/11/85		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6118' GR			
20. TOTAL DEPTH, MD & TVD 10,550 MD, 10,515 TVD		21. PLUG, BACK T.D., MD & TVD 5,204 MD, 5,199 TVD		22. IF MULTIPLE COMPL., HOW MANY* -			
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-10,550'		CABLE TOOLS -			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		5072'-5146' (MD) Green River 5067'-5140' (TVD)		25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN		FDC-CNL-GR: DIL-GR; Neutron - CBL-GR, CYBERLOOK, ACBL 3-25-71		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
10-3/4"	40.5#	1014'	14-3/4"	600 sks 50/50 Pozmix and 300 sks Class G	-		
7-5/8"	26.4# & 29#	8312'	9-7/8"	300 sks Halliburton Lite and 150 sks Class H	-		
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	8090'	10,458	300		2-7/8"	4967'	4967'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5072-5078', 0.5" hole, 2 SPF 5099-5105', 0.5" hole, 2 SPF 5140-5146', 0.5" hole, 2 SPF				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4950-4952' and Cement squeeze w/ 200 sks 5240-5242 Class H w/ 1-1/4% CaCl.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 1/17/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping-hydraulic			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 2/17/85	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD	OIL—BBL. 41	GAS—MCF. 25	WATER—BBL. 10	GAS-OIL RATIO 1640
FLOW. TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE	OIL—BBL. 41	GAS—MCF. 25	WATER—BBL. 10	OIL GRAVITY-API (CORR.) 30.0 (est)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Ken Allen	
35. LIST OF ATTACHMENTS All pertinent logs, surveys, etc. were attached to original Comp. Rpt. dated 10/27/81.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE District Engineer		DATE February 20, 1985			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			No cores or DST's.	Wasatch	8700'	

February 20, 1985

**RECEIVED**

State of Utah  
Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 3/29/85  
BY: John R. Beyer

FEB 27 1985

DIVISION OF OIL  
& MINING

Attn: Mr. Ron Firth

Re: Ute Tribal No. 2-2C6  
Section 2-T3S-R6W  
Altamont Field  
Duchesne County, Utah

Dear Mr. Firth:

Graham Resources, Inc. hereby submits an application for an exception to Rule C-3, General Well Spacing Requirements, with respect to the above referenced well.

This well was originally drilled and completed in 1981 as a Wasatch test well. A surface location only 390 feet from the west lease line was necessary due to topographical considerations. To comply with the Orders of the Board in Cause No. 139, the well was directionally drilled to insure that the productive Wasatch interval was no closer than 660 feet from any lease or property line. In fact, the bottomhole location at the top of the productive interval was 915' FWL and 769' FSL.

Recently, production from the Wasatch became uneconomic and a recompletion program was undertaken to evaluate several of the shallower intervals believed to be potentially hydrocarbon-bearing. As evidenced by the attached Well Recompletion Report, commercial oil production has been established at a depth of approximately 5,000 feet. This production is from sands well above the spaced interval for the Altamont Field and, therefore, would fall under the General Well Spacing Requirements which state that production is allowed no closer than 500 feet from a lease or property line. During the recompletion of the well to this uphole horizon, the location of the top of the productive interval in this deviated wellbore is now located only 411 feet from the west lease line. (Santa Fe Energy is the operator of the lease located directly to the west in Section 3-T3S-R6W.)

In summary, the above referenced well was directionally drilled from a non-standard surface location to a legal bottomhole Wasatch location due to topographical considerations. As the Wasatch has been depleted to the economic limit in this well, and a commercially productive oil reservoir exists uphole which is located only 411 feet from a property line, Graham

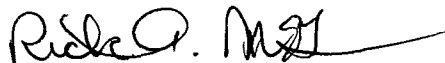
Mr. Ron Firth  
February 20, 1985  
Page Two

Resources requests an exception to Rule C-3 for the Ute Tribal No. 2-2C6 thereby allowing production from this shallow interval and preventing undue waste.

Should you require any additional information concerning this application, please do not hesitate to contact us.

Sincerely,

GRAHAM RESOURCES, INC.

A handwritten signature in black ink, appearing to read "Rick A. McGee", with a long horizontal flourish extending to the right.

Rick A. McGee  
Exploitation Manager

JEJ/bd

Attachment



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 29, 1985

Graham Resources Incorporated  
1675 Larimer Suite # 400  
Denver, Colorado 80202

Gentlemen:

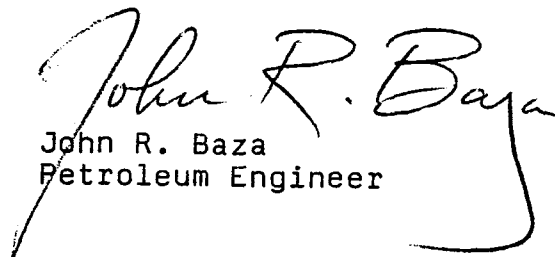
RE: Well No. Ute Tribal 2-2C6, Sec.2, T.3S, R.6W,  
Duchesne County, Utah.

The Division has received and reviewed your recent letter requesting an exception to Rule C-3, General Well Spacing Requirements for the above referenced well. You are hereby granted approval for such exception location subject to the stipulations of this letter.

In order to fully comply with the stipulations of this approval, offset lease holders must be notified of the completion of this well in an exception location. Therefore, Graham Resources shall provide such notice to the offset leaseholders within a five hundred (500) foot radius of the well location where it penetrates the producing formation. Please note that it is only necessary to notify the offset leaseholders of the well completion and it is not necessary to obtain either approval or consent from such leaseholders.

Please contact this office if you have any additional questions concerning this matter. Thank you for your consideration.

Sincerely,

  
John R. Baza  
Petroleum Engineer

sb  
cc: R.J. Firth  
Well File  
0090T-61

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen wells in a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

**JAN 24 1986**

2. NAME OF OPERATOR  
Graham Energy Ltd.

3. ADDRESS OF OPERATOR  
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 390' FWL 979' FSL

AT TOP PROD. INTERVAL: 411' FWL 912' FSL

AT TOTAL DEPTH: 915' FWL 769' FSL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☒  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well will be acidized using 1500 gallons 7 1/2%  
HCL with 100 ball sealers.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen TITLE Office Manager DATE 1/23/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action  
is required before commencing  
operations.

\*See Instructions on Reverse Side

**ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 1-27-86  
BY: John R. Baya

5. LEASE  
**14-20-H62-2460**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

2-2C6

10. FIELD OR WILDCAT NAME

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA

Sec. 2, T3S, R6W, U.S.M.

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

14. API NO.

43-013-30531

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6118' GR.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

EXPRESS MAIL ROUTING SLIP

PAM  
TAMI  
VICKY  
CLAUDIA  
STEPHANE  
CHARLES  
RULA  
MARY ALICE  
CONNIE  
MILLIE

1-27 2:30  
1-27 2:45  
2:55  
3:46  
1-27 4:04  
CP 1-27 4:12  
RM 1-27 4:35  
MAP 1-28 8:25  
CD 1-28 8:45  
W 1-28 8:50

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Graham Energy Ltd.

3. ADDRESS OF OPERATOR  
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 390' FWL 979' FSL  
AT TOP PROD. INTERVAL: 411' FWL 912' FSL  
AT TOTAL DEPTH: 915' FWL 769' FSL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☒  
☐  
☐  
☐  
☐  
☐

5. CASE  
14-20-H62-2460

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ute Tribal

9. WELL NO.  
2-2C6

10. FIELD OR WILDCAT NAME  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEc 2, T3S, R6W, U.S.M.

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. API NO.  
43-013-30531

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6118' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330)

MAY 18 1986  
DIVISION OF  
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was acidized with 1500 gallons 7 1/2% HCl with 100 ball sealers.

Swabbed for cleanup and placed well back on production.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen TITLE Office Manager DATE 5/12/86  
Cochrane Resources/Agent for Graham  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐  
2. NAME OF OPERATOR  
Graham Energy Ltd.  
3. ADDRESS OF OPERATOR  
P.O. Box 1656 Roosevelt, Utah 84066  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 390 FWL 979 FSL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: 915' FWL 769 FSL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well will be sand fraced with 17,000 gals 3% Kcl gelled water and 48,000 lbs of 20/40 sand. Interval to be treated are perforations at 5072'- 5078', 5099'- 5105', and 5140'- 5146'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

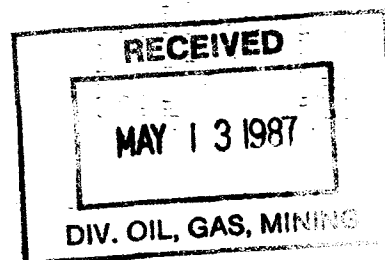
SIGNED W. Hallen TITLE Agent DATE May 12, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 5-15-87  
BY: John R. Bay



5. LEASE 14-20-H-62-2460 POW  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute  
7. UNIT AGREEMENT NAME  
051908  
8. FARM OR LEASE NAME  
Ute Tribal  
9. WELL NO.  
2-2C6  
10. FIELD OR WILDCAT NAME  
Altamont  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 2, T3S, R6W, USM  
12. COUNTY OR PARISH  
Duchesne  
13. STATE  
Utah  
14. API NO.  
6118 G.R. 43-013-30531  
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

DOGM 56-64-  
an equal opportunity employer

Page 1 of 2

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GRAHAM RESOURCES, INC.  
1675 LARIMER STREET  
DENVER CO 80202  
ATTN: CINDI ROBBINS

Utah Account No. N9450

Report Period (Month/Year) 4 / 88

Amended Report ☐

Well Name			Producing	Days	Production Volume		
API Number	Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL #2-9C6							
4301331096	04519 03S 06W	9	WSTC				
UTE TRIBE 0-1							
4304730183	04520 02S 01E	4	GR-WS				
UTE TRIBAL #2-2C6							
4301330531	04523 03S 06W	2	GRRV				
JENSEN FENZEL#1							
4301330177	04524 03S 05W	20	WSTC				
UTE TRIBAL F-1							
4301330103	04526 03S 06W	13	WSTC				
UTE TRIBAL 2-20C5							
4301330550	04527 03S 05W	20	WSTC				
UTE TRIBAL 2-13C6							
4301330530	04528 03S 06W	13	WSTC				
UTE TRIBAL 1-9C6							
4301330487	04529 03S 06W	9	WSTC				
UTE TRIBAL K-#1							
4301330280	04530 03S 06W	1	WSTC				
UTE TRIBAL E-2							
4301330500	04531 03S 06W	12	WSTC				
UTE TRIBAL 2-11C6							
4301330534	04532 03S 06W	11	WSTC				
UTE TRIBAL G-1							
4301330298	04533 03S 06W	24	GRRV				
UTE TRIBAL 2-23C6							
4301330537	04534 03S 06W	23	WSTC				
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

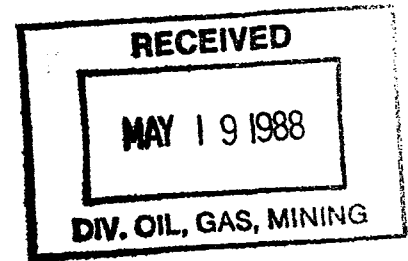
Date \_\_\_\_\_

Authorized signature \_\_\_\_\_

Telephone \_\_\_\_\_

PLEASE COMPLETE FORMS IN BLACK INK

May 17, 1988



State of Utah  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Tammy Searing

Re: Name Change  
All Graham Operated Properties  
In the State of Utah

Dear Ms. Searing:

Please be advised that we (Graham) currently operate under the name, Graham Resources, Inc. in the state of Utah under the following state assigned I.D. No. N9450.

In order to reduce confusion and consolidate all Graham operated properties under the same name, we respectfully request permission to change our name from Graham Resources, Inc. to Graham Royalty, Ltd. Please assign a new I.D. number for our new operating name.

Should your office need additional information, please call Cindi Robbins at 303-629-1736.

Respectfully yours,

GRAHAM ROYALTY, LTD.

*Wilbur L. Dover*  
Wilbur L. Dover  
Division Manager

WLD/tdh

## PPI (UTAH) Inc.

Revenue Payments to:  
PPI (Utah) Inc.  
c/o The Royal Bank of Canada  
Account No. 186-107-9  
Pierrepont Plaza #14  
300 Cadman Plaza West  
Brooklyn, NY 11201-2701  
USA  
Phone: (212) 858-7127

All Other Correspondence to:  
PPI (Utah) Inc.  
c/o Cord Oil & Gas Management Limited  
1590, 540 - 5th Avenue S.W.  
Calgary, Alberta  
Canada  
T2P 0M2  
Phone: (403) 266-3363

By Telecopy

January 8, 1991

Graham Energy Services, Inc.  
109 Northpark Blvd.  
P.O. Box 3134  
Covington, LA 70434-3134  
USA

RECEIVED  
JAN 11 1991

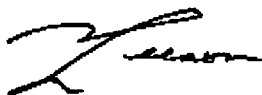
DIVISION OF  
OIL, GAS & MINING

Attention : Bill Aspinwall  
Gentlemen :  
Re : Change of Operator

An authorized copy of your January 7, 1991 Letter Agreement is attached.

Yours very truly,

PPI (Utah) Inc.



Neil Leeson, P. Eng.  
U.S. Operations Manager

NL:wh

Enclosure

**GRAHAM**

January 7, 1991

Mr. Jake Harouny, President  
Medallion Exploration  
2225 East 4800 South, Suite 107  
Salt Lake City, Utah 84117

**RECEIVED**  
JAN 11 1991

DIVISION OF  
OIL, GAS & MINING

Mr. Neil Leeson  
PPI (Utah) Inc.  
c/o Cord Oil & Gas Management  
1590, 340 - 5th Ave. SW  
Calgary, Alberta  
Canada T2P0M2

Re: Change of Operator  
Utah Properties; Operating Agreement  
dated July 20, 1982  
Uintah and Duchesne Counties, Utah  
Proposed Amendments

Gentlemen:

By letter dated December 17, 1990, Graham proposed to resign as Operator under the captioned Operating Agreement, subject to the negotiation and execution of a new Operating Agreement, using the AAPL Model Form 610-1989. In subsequent phone conversations, both Medallion Exploration ("Medallion") and PPI (Utah) Inc. ("Page") have expressed the position that the time required to negotiate and obtain a completely executed new operating agreement would be too long. Both Medallion and Page, however, expressed opinions that the current Operating Agreement could be improved by way of mutually acceptable amendments. In response to the stated objections of Medallion and Page, Graham proposes hereby that Graham, Medallion and Page agree to negotiate in good faith amendments to the existing operating agreement which will address the subjects listed on the attached Schedule I. Further, upon being provided with written evidence of Medallion's and Page's acceptance of this proposal, Graham will resign as Operator, effective January 31, 1991 and will accept the selection of Medallion Exploration as Successor Operator.

Accordingly, upon such acceptance, this letter will evidence the agreement of Graham Royalty, Ltd., Graham Energy, Ltd., Medallion Exploration and PPI (Utah) Inc. to negotiate in good faith an amendment or amendments to that certain Operating Agreement dated July 20, 1982 which will address the issues listed on Schedule I attached hereto and made a part hereof. It is expressly understood that the agreement expressed herein

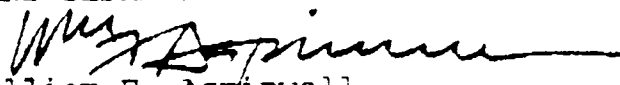
Medallion Exploration  
PPI (Utah) Inc.  
January 7, 1991  
Page 2

shall not constitute any amendment to the aforesaid Operating Agreement, but shall be a commitment to negotiate in good faith for the benefit of the Joint Account, as defined in said Operating Agreement.

Please evidence your acceptance by signing where indicated below and return one signed copy to the undersigned. Upon receipt of copies signed by Medallion and Page, Graham will resign as Operator as stated above.

Very truly yours,

LAND DEPARTMENT

  
William F. Aspinwall  
Division Landman  
Denver Division  
Acquisitions/Operations

Agreed and Accepted this 7th  
day of January, 1991  
MEDALLION EXPLORATION

Agreed and Accepted this \_\_\_\_\_  
day of \_\_\_\_\_, 1991  
GRAHAM ROYALTY, LTD.

By:   
Jake Harouny, President

By: \_\_\_\_\_  
James W. Carrington, Jr.  
Land Manager

Agreed and Accepted this \_\_\_\_\_  
day of \_\_\_\_\_, 1991  
PPI (UTAH) INC.  
By Cord Oil & Gas  
Management Limited,  
Asset Manager

Agreed and Accepted this \_\_\_\_\_  
day of \_\_\_\_\_, 1991  
GRAHAM ENERGY LTD.

By: \_\_\_\_\_  
Neil Leeson  
U. S. Operations Manager

By: \_\_\_\_\_  
James W. Carrington, Jr.  
Land Manager

WFA:ecb  
WFA143  
Enclosure  
cc: W. L. Dover, Denver Division  
J. Kilchrist  
Carl Hargis  
Ray Roush

## SCHEDULE I

Attached to and made a part of Letter Agreement dated January 7, 1991, addressed to Medallion Exploration and PPI (Utah) Inc.

### Subjects to be Addressed in Proposed Amendments

1. Effect of Bankruptcy (See Article V.B.3., AAPL Model Form 610-1989)
2. Elective Rights with respect to parties in default of payment of Joint Account obligations. (See Article VII.D., AAPL Model Form 610-1989)
3. Clarification of enforcement of lien rights provided for under Operating Agreement. (See Article VII.B., AAPL Model Form 610-1989)
4. Clarification of provisions regarding Removal of Operator (See Article V.B.1., AAPL Model Form 610-1989)
5. Updating Exhibit A to accurately reflect current interests of the parties in the Contract Area
6. Recordation of Memorandum of Operating Agreement, as amended.

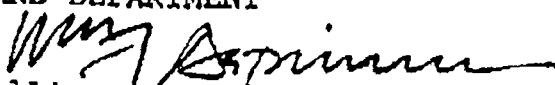
Medallion Exploration  
PPI (Utah) Inc.  
January 7, 1991  
Page 2

shall not constitute any amendment to the aforesaid Operating Agreement, but shall be a commitment to negotiate in good faith for the benefit of the Joint Account, as defined in said Operating Agreement.

Please evidence your acceptance by signing where indicated below and return one signed copy to the undersigned. Upon receipt of copies signed by Medallion and Page, Graham will resign as Operator as stated above.

Very truly yours,

LAND DEPARTMENT

  
William F. Aspinwall  
Division Landman  
Denver Division  
Acquisitions/Operations

Agreed and Accepted this  
day of \_\_\_\_\_, 1991  
MEDALLION EXPLORATION


Agreed and Accepted this  
day of \_\_\_\_\_, 1991  
GRAHAM ROYALTY, LTD.

By: \_\_\_\_\_  
Jake Harouny, President

By: \_\_\_\_\_  
James W. Carrington, Jr.  
Land Manager

Agreed and Accepted this 7<sup>th</sup>  
day of January, 1991  
PPI (UTAH) INC.  
By Cord Oil & Gas  
Management Limited,  
Asset Manager

Agreed and Accepted this  
day of \_\_\_\_\_, 1991  
GRAHAM ENERGY LTD.

By:   
Neil Leeson  
U. S. Operations Manager

By: \_\_\_\_\_  
James W. Carrington, Jr.  
Land Manager

WFA:ecb  
WFA143  
Enclosure  
cc: W. L. Dover, Denver Division  
J. Kilchrist  
Carl Hargis  
Ray Roush

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		1420H822480 & SERIAL NO. 6. IF INDIAN ALLOTTEE OR TRIBE NAME UTE 7. UNIT AGREEMENT NAME UTE TRIBAL 8. FARM OR LEASE NAME 9. WELL NO. 2-2 C6 10. FIELD AND POOL, OR WILDCAT ALTAMONT 11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA 2 3S6W	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR MEDALLION EXPLORATION 3. ADDRESS OF OPERATOR 2225 E 4800 SOUTH, #107, SLC, UT 84117 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 390' FWL; 979 FSL; SEC 2 T3S R6W At proposed prod. zone		14. API NO. 4301330531 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6118' GR 12. COUNTY DUCHESNE 13. STATE UTAH	
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/> APPROX. DATE WORK WILL START _____		SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input checked="" type="checkbox"/> CHANGE OPERATOR (Note: Report results of multiple completion or well Completion or Recompletion Report and Log form.) DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

EFFECTIVE FEBRUARY 1, 1991, MEDALLION EXPLORATION WILL ASSUME THE RESPONSIBILITY AS OPERATOR OF THE HERE-IN DESCRIBED WELL/LEASE.

18. I hereby certify that the foregoing is true and correct:

SIGNED

OFFICE MANAGER

JAN 11, 1991

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION & SERIAL NO.	
2. NAME OF OPERATOR Graham Royalty, Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1675 Larimer, Suite 400, Denver, CO 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME	
At proposed prod. zone		9. WELL NO.	
14. API NO.		10. FIELD AND POOL, OR WILDCAT	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
12. COUNTY		13. STATE	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Effective Feb. 1, 1991 Medallion Exploration is the designated Operator of those wells and leases currently operated by Graham Royalty, Ltd. as shown on the attached.

**RECEIVED**  
FEB 12 1991

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED E. C. Robinson TITLE GRAHAM ROYALTY, LTD. DATE 2/4/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

## ATTACHMENT TO STATE OF UTAH CHANGE OF OPERATOR

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
✓Earl Gardner "B" #1	NE SW Sec. 12-3S-6W	4304730197
✓F. J. Fenzl #1	SW NE Sec. 15-2S-2W	4301330311
✓Jensen Fenzl #1	SW NE Sec. 20-3S-5W	4301330177
✓Ute Tribal #1-9C6	SW NE Sec. 9-3S-6W	4301330487
✓Ute Tribal #1-10B1E	SE NW Sec. 10-2S-1E	4304730881
✓Ute Tribal #2-2C6	SW SW Sec. 2-3S-6W	4301330531
✓Ute Tribal #2-9C6	SW SW Sec. 9-3S-6W	4301331096
✓Ute Tribal #2-11C6	NE SW Sec. 11-3S-6W	4301330534
✓Ute Tribal #2-13C6	NE SW Sec. 13-3S-6W	4301330530
✓State #2-20C5	NE SW Sec. 20-3S-5W	4301330550
✓Ute Tribal #2-23C6	NE SW Sec. 23-3S-6W	4301330537
✓Ute Tribal #E-1	SW NE Sec. 12-3S-6W	4301330068
✓Ute Tribal #E-2	SW SW Sec. 12-3S-6W	4301330500
✓Ute Tribal #F-1	NE NE Sec. 13-3S-6W	4301330103
✓Ute Tribal #G-1	SW NE Sec. 24-3S-6W	4301330298
✓Ute Tribal #G-1 SWD (WG-1)	SW NE Sec. 24-3S-6W	4301330372
✓Ute Tribal #K-1	NW SE Sec. 1-3S-6W	4301330280
✓Ute Tribal #L-1	SW NE Sec. 23-3S-6W	4301330310
✓Ute Tribal #O-1	SE NW Sec. 4-2S-1E	4304730183
✓Ute Tribal #P-1	SW NE Sec. 3-2S-1E	4304730190

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-	LCK	<i>file</i>
2-	DTB	<i>DTB</i>
3-	VLC	<i>✓</i>
4-	RJF	<i>✓</i>
5-	RWM	<i>✓</i>
6-	LCK	<i>file</i>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-91)

TO (new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>GRAHAM ROYALTY, LTD.</u>
(address)	<u>2225 E. 4800 S. #107</u>	(address)	<u>1675 LARIMER STREET</u>
	<u>SALT LAKE CITY, UT 84117</u>		<u>DENVER, CO 80202</u>
	<u>JAKE HAROUNY</u>		<u>CINDI ROBBINS</u>
	<u>phone (801) 277-0801</u>		<u>phone (303) 629-1736</u>
	<u>account no. N 5050</u>		<u>account no. N 0505</u>

Well(s) (attach additional page if needed):

Name: <u>** SEE ATTACHED **</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (*Reg. 1-22-91*) (*Rec. 2-12-91*)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*1-11-91*)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*3-14-91*)
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*3-14-91*)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

## INDEXING

1. All attachments to this form have been microfilmed. Date: April 17 1991.

## FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

## REMARKS

- 910208 Btm/Vernal No bond as of yet "per BIA". They do have documentation.
- 910314 Btm/Vernal Bond coverage received. Wells are being approved today eff. 2-1-91.
- \* This change applies to Indian Leases only - see also change for Fee Lands. (separate)



RECEIVED

MAR 25 1991

DENVER DIVISION

DIVISION OF  
OIL GAS & MINING

March 22, 1991

Utah Division of Oil, Gas, & Mining  
355 W. N. Temple  
3 Triad Center  
Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Vickie Carney

Re: Request For Well Logs  
Ute Tribal 2-2C6  
Duchesne County, Utah

Dear Vickie:

As per your request on March 22, 1991, please find enclosed available logs on the Ute Tribal 2-2C6.

Sincerely,

GRAHAM ROYALTY, LTD.

  
Wilbur L. Dover  
VP/Denver Division Manager

RECEIVED: 3-25-91

WLD/tdh

Enclosures

Cement Bond Log  
Compensated Neutron - Formation Density  
Dual Induction - SFL w/ Linear Correlation  
Cyberlook  
Acoustic Cement Bond Log

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
14-20-862-2460  
6. If Indian, Allottee or Tribe Name  
Ute

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Ute Tribal 2-2C6
2. Name of Operator Medallion Exploration	9. API Well No. 4301330531
3. Address and Telephone No. 2091 E. 4800 S. Suite #22 Salt Lake City, Ut. 84117	10. Field and Pool, or Exploratory Area Cedar Rim
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 390' FWL 979' FSL	11. County or Parish, State Duchesne, Utah

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Self Certification
VERNAL DIST. RNG. GEOL. E.S. PET.	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)	

1. Self-certification statement. Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that Medallion Exploration is considered to be the operator of Well No. 2-2C6; SW 1/4 SW 1/4 Section 2, Township 3S, Range 6W; Lease Ute Tribal; Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM #9340804, BIA #687S140001

14. I hereby certify that the foregoing is true and correct	
Signed <u>[Signature]</u> (This space for Federal or State office use)	Title <u>President</u> Date <u>6/8/94</u>
Approved by <u>[Signature]</u> Conditions of approval, if any:	Title <u>ASSISTANT DISTRICT MANAGER</u> Date <u>NOV 09 1994</u>

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14204622460

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

INICAL 2-226

9. API Well Number:

4301330531

10. Field and Pool, or Wildcat:

ALTAMONT

County:

Duchesne

State:

UTAH

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Medallion Exploration

3. Address and Telephone Number:

6975 Union Park Center, #310 Midvale, Ut 84047

4. Location of Well

Footages:

390' FWL &amp; 979' FSL

OO, Sec., T., R., M.:

SWSW, Sec. 2, T3S, R6W

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit in Duplicate)

- ☐ Abandonment  
☐ Casing Repair  
☐ Change of Plans  
☐ Conversion to Injection  
☐ Fracture Treat  
☐ Multiple Completion  
☒ Other Change of Operator
- ☐ New Construction  
☐ Pull or Alter Casing  
☐ Recompletion  
☐ Shoot or Acidize  
☐ Vent or Flare  
☐ Water Shut-Off

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT

(Submit Original Form Only)

- ☐ Abandonment  
☐ Casing Repair  
☐ Change of Plans  
☐ Conversion to Injection  
☐ Fracture Treat  
☐ Other \_\_\_\_\_
- ☐ New Construction  
☐ Pull or Alter Casing  
☐ Shoot or Acidize  
☐ Vent or Flare  
☐ Water Shut-Off

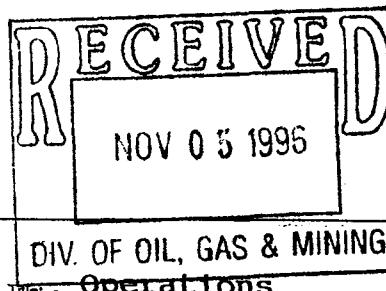
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13.

Name &amp; Signature: \_\_\_\_\_

Title: \_\_\_\_\_

Operations

Date: 10/1/96

(This space for State use only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
1420H622460

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UTE TRIBAL 2-2C6

9. API Well No.

43-013-30531

10. Field and Pool, or Exploratory Area

ALTAMONT

11. County or Parish, State

DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☒ Well

☐ Well

☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

390'FWL 979' FSL

SWSW 2-3S-6W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other CHANGE OF OPERATOR

☐ Change of plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

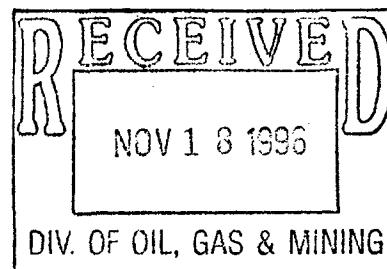
☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM MEDALLION EXPLORATION.



14. I hereby certify that the foregoing is true and correct

Joseph P. Barrett  
Vice President - Land

Signed

Title

Date

11-1-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

## memorandum

DATE: January 13, 1997

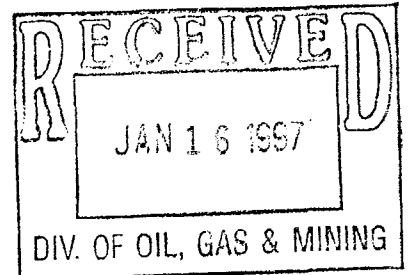
REPLY TO  
ATTN OF:

Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

TO:

Bureau of Land Management, Vernal District Office  
Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells on the attached sheets.

**OPERATOR - FROM:** MEDALLION EXPLORATION  
**TO:** BARRETT RESOURCES CORP.

This office recommends a approval for the Changes of Operator for the well(s) that are on allotted/tribal property. We are aware of the wells that are not on allotted/ tribal property, but have allotted/tribal mineral interests, and we have no objection to your approval of the change of operator requests.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett's.

If you have any questions, please contact this office at (801) 722-4310.

*Charles A. Cameron*

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

CHANGE OF OPERATOR  
FROM MEDALLION TO BARRETT

Twncshp	Range	Sec	Well Name	Well Location	On Lse?	Lease No.	Chg of Operator for CA needed
1N	2W	20	Ute 1-20Z2	NWSE	Y	1537	n/a
1N	2W	21	Ute 1-21Z2	NESW	Y	1538	n/a
2S	6W	34	Tribal 1-34B6	SWSE	Y	2494	n/a
3S	5W	4	Voda 1-4C5	NWNE	N	Free	
3S	6W	2	Tribal 2-2C6	SWSW	Y	2460	n/a
3S	6W	3	Tribal 1-3C6	SWSE	Y	3365	n/a
			Tribal 2-3C6	NENW	Y		
3S	6W	4	Tribal 1-4C6	SWNE	Y	4668	n/a
			Tribal 1-9C6	SWNE	Y	2461	n/a
3S	6W	9	Tribal 2-9C6	SWSW	Y		
3S	6W	11	Tribal 2-11C6	NESW	Y	2462	n/a
3S	6W	12	Tribal E-2	SWSW	Y	2463	n/a
			Tribal E-1	SWNE	Y		
3S	6W	13	Tribal F-1	NENE	Y	2466	n/a
			Tribal 2-13C6	NESW	Y		
3S	6W	23	Tribal L-1	SWNE	Y	1123	n/a
			Tribal 2-23C6	NESW	Y		
3S	6W	24	Tribal G-1	SWNE	Y	1137	n/a
3S	6W	35	Tribal 1-35C6	SWNE	Y	3436	n/a
3S	6W	36	Tribal 1-36C6	NENE	Y	3445	n/a
4S	5W	5	Tribal 5-1	SENE	Y	2630	n/a
4S	5W	9	Tribal 3-9	SENE	Y	3543	n/a
4S	5W	10	Tribal 10-1	SENE	Y	3544	n/a

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1- <i>11-1-96</i>	6- <i>11-1-96</i>
2- <i>GLH</i>	7- <i>KDRF</i>
3- <i>DTS</i>	8- <i>SL</i>
4- <i>VLD</i>	9- <i>FILE</i>
5- <i>RIF</i>	

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-1-96

TO: (new operator) BARRETT RESOURCES CORP  
 (address) 1515 ARAPAHOE ST T3 #1000  
DENVER CO 80202  
JOSEPH BARRETT, VP LAND  
 Phone: (303) 606-4259  
 Account no. N9305

FROM: (old operator) MEDALLION EXPLORATION  
 (address) 6975 UNION PK CTR #310  
MIDVALE UT 84047  
JAKE HAROUNY  
 Phone: (801) 566-7400  
 Account no. N5050

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30531</u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u></u>

## OPERATOR CHANGE DOCUMENTATION

- lec* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-5-96)*
- lec* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-18-96)*
- N/A* 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no)  If yes, show company file number:
- lec* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- lec* 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(1-16-97)*
- lec* 6. **Cardex** file has been updated for each well listed above. *(1-17-97)*
- lec* 7. Well **file labels** have been updated for each well listed above. *(1-17-97)*
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-16-97)*
- lec* 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- LC 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- LC 2. A copy of this form has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no)   , as of today's date   . If yes, division response was made to this request by letter dated   .

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on    to    at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A <sup>BTS</sup> 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1/17/97 19   , of their responsibility to notify all interest owners of this change.

## FILMING

- VB 1. All attachments to this form have been **microfilmed**. Today's date: 1-30-97.

## FILING

1. Copies of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

## COMMENTS

970116 BIA / Apr. 1-13-97.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

IN REPLY REFER TO:  
3162.3  
UT08300

March 11, 1997

Barrett Resources Corporation  
Attn: Greg Davis  
1515 Arapahoe St., Tower 3, Suite 1000  
Denver CO 80202

43-013-30531  
Re: Well No. Ute Tribal 2-2C6  
SWSW, Sec. 2, T3S, R6W  
Lease 14-20-H62-2460  
Duchesne County, Utah

Dear Mr. Davis:

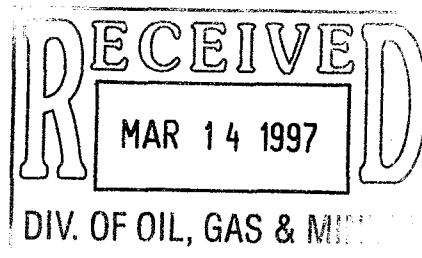
This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, ~~Barrett Resources Corporation~~ is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II  
Assistant Field Manager  
Minerals Resources

cc: Medallion Exploration  
BIA  
Division Oil, Gas, & Mining



**STATE OF UTAH**  
**DIVISION OF OIL, GAS, AND MINING**

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

33 6W 2

County:

State: UTAH

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                     |   |

Approximate date work will start

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other          | <b>ANNUAL STATUS REPORT OF SHUT-IN WELLS</b>  |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL  
 COMPLETION OR RECOMPLETION REPORT AND LOG form.


\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

### SEE ATTACHED LIST

13

Name &amp; Signature:

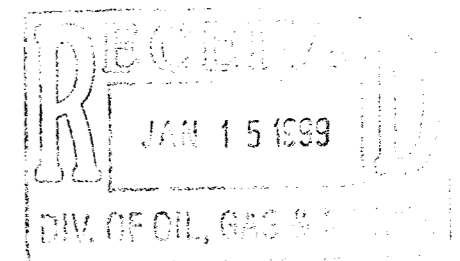


Title: PRODUCTION SERVICES SUPVR

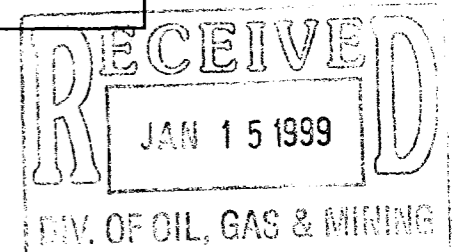
Date: 1/13/99

(This space for Federal or State office use)

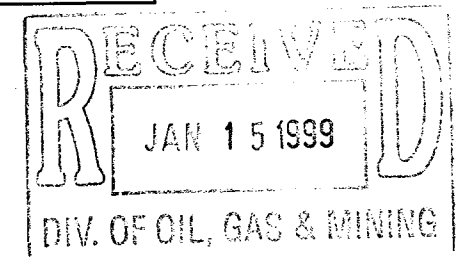
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



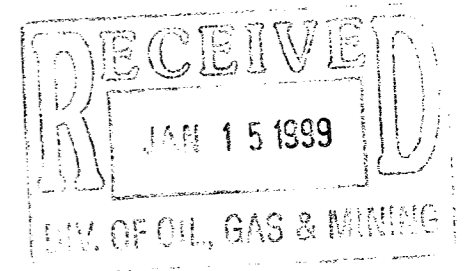
<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
1420H6224606. If Indian, Alottee or Tribe Name  
UTE TRIBE

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

## 1. Type of Well

Oil Gas  
☒ Well ☐ Well ☐ Other

## 8. Well Name and No.

UTE TRIBAL 2-2C6

## 2. Name of Operator

BARRETT RESOURCES CORPORATION

## 9. API Well No.

43-013-30531

## 3. Address and Telephone No.

1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

## 10. Field and Pool, or Exploratory Area

ALTAMONT

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

979' FSL 390' FWL  
SWSW SEC 2-T3S-R6W

## 11. County or Parish, State

DUCHESNE, UTAH

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 1, 2000, Barrett Resources Corporation will relinquish the operatorship of the referenced well to Coastal Oil and Gas Corporation.

RECEIVED

JAN 04 2000

DIVISION OF OIL, GAS &amp; MINING

14. I hereby certify that the foregoing is true and correct

Signed

Joseph P. Barrett

TITLE

Senior Vice President, Land

Date

12/22/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

U38249 14-20-162-2460

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Ute Tribal 2-2C6

9. API Well No.

43-013-30531-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                    |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                    |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Change Of</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Operator</u>  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM Bond coverage is provided by U605382-9.

Utah State bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

RECEIVED

JAN 10 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date 12/28/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**STATE OF UTAH**  
**DIVISION OF OIL, GAS, AND MINING**

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: \_\_\_\_\_

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-30531

10. Field and Pool, or Wildcat:

County:

State: UTAH

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

#### SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans   | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                                     | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <b>ANNUAL STATUS REPORT OF SHUT-IN WELLS</b> |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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 OIL, GAS AND MINING

13

Name & Signature:

*Greg Davis*

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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WELL NAME		QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED		FUTURE PLANS FOR WELL
CEDAR RIM 5		SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6		SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A		CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1		SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5		SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5		SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1		SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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OIL, GAS AND MINING**

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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OIL, GAS AND MINING

WELL NAME		QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2		NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2		SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2		NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2		NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4		SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2		NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4		NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1		NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5		NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2		SENE 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2		SENE 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2		NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5		SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1		NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3		NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E		NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E		NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2		SENE 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1		NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1		NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC	NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2		NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3		NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5		NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC	SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5		NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3		SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6		SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6		SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6		SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6		NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4		SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6		NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1		NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF  
OIL, GAS AND MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER
NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN ALLOTTEE OR TRIBE NAME
ADDRESS OF OPERATOR: South 1200 East City Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
LOCATION OF WELL		9. API NUMBER:
FOOTAGES AT SURFACE:		10. FIELD AND POOL, OR WILDCAT:
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY:
		STATE: UTAH

1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

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(See Instructions on Reverse Side)

State of Delaware  
Office of the Secretary of State

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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DIVISION OF  
OIL, GAS AND MINING



0610204 8100

010162788

*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

## CERTIFICATE OF AMENDMENT

OF

## CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

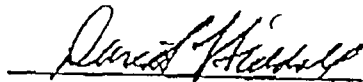
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

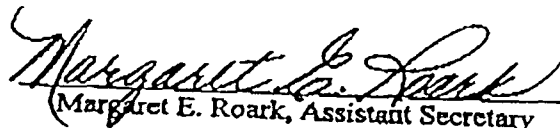
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL &amp; GAS CORPORATION



David L. Siddall  
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

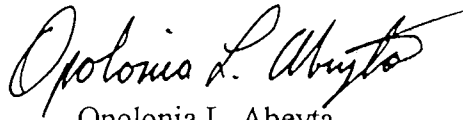
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
\*State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. CDW ✓

2. FILE

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change

**X Merger**

The operator of the well(s) listed below has changed, effective:		<b>01-01-2000</b>
<b>FROM:</b> (Old Operator):	<b>TO:</b> (New Operator)	<b>TO:</b> ( New Operator):
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	Address: P O BOX 1148
TOWER 3 STE 1000		
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT 84078
Phone: 1-(303)-572-3900	Phone: 1-(435)-781-7023	Phone: 1-(435)-781-7023
Account No. N9305	Account No. (N0230)	Account No. N1845

CA No.

Unit:

## WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 5-30A2	30-01S-02W	43-013-30169	5910	INDIAN	OW	S
UTE 1-2A3	02-01S-03W	43-013-30409	5560	INDIAN	OW	S
UTE TRIBAL FEDERAL 1-30C5	30-03S-05W	43-013-30475	665	INDIAN	OW	P
UTE TRIBAL 2-2C6	02-03S-06W	43-013-30531	4523	INDIAN	OW	S
UTE TRIBAL 2-11C6	11-03S-06W	43-013-30534	4532	INDIAN	OW	S
UTE TRIBAL F-11-13C6	13-03S-06W	43-013-30103	4526	INDIAN	OW	S
UTE TRIBAL 2-13C6	13-03S-06W	43-013-30530	4528	INDIAN	OW	S
UTE TRIBAL 2-23C6	23-03S-06W	43-013-30537	4534	INDIAN	OW	S
UTE TRIBAL G (1-24C6)	24-03S-06W	43-013-30298	4533	INDIAN	OW	P
UTE TRIBAL 1-26C6	26-03S-06W	43-013-30412	10701	INDIAN	OW	S
UTE TRIBAL 1-36C6	36-03S-06W	43-013-30422	10706	INDIAN	OW	PA
UTE TRIBAL 3-9 (3-9D5)	09-04S-05W	43-013-20179	475	INDIAN	OW	S
UTE TRIBAL #10-1 (1-10D5)	10-04S-05W	43-013-30088	10700	INDIAN	OW	S

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/04/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/10/2000
- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 07/09/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 07/09/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 07/09/2002
- Is the new operator registered in YES Business Number: 608186-0143  
the State of Utah:
- If **NO**, the operator was contacted: N/A

6. (R649-9-2) Waste Management Plan has been received on: PLAN IN PLACE

**Federal Wells:** The BLM has approved the merger, name change, or operator change for all wells listed on  
listed on Federal leases on: 03/09/2001

8. **Indian Lease Wells:** The BIA has approved the merger, name change, or operator change for all wells  
listed on Indian leases on: 11/06/2002

9. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

10. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

11. **Underground Injection Cont** The Division has approved UIC Form 5, **Transfer of Authority to Inject**,  
for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas**

Database on: 11/12/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/12/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 103601473

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division  
of their responsibility to notify all interest owners of this change on: N/A

UNITED STATES GOVERNMENT  
memorandum

DATE: NOV 01 2002

REPLY TO  
ATTN OF:

Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

TO: Bureau of Land Management, Vernal District Office  
Attention: Leslie Walker, Division of Minerals and Mining

We have received copies of Sundry Notices, dated December 3 & 22, 1999, informing this office of a change of operator:

— OPERATOR - FROM: Barrett Resources Corporation  
TO: Coastal Oil & Gas Corporation

(SEE ATTACHED LIST OF WELLS AND SUNDRY NOTICES (41))

This office concurs with the change of operator. The effective date was January 1, 2000.

All operations will be covered under Coastal Oil & Gas Corporation (now El Paso) Nationwide Bond filed with this office.

If you have any questions, please contact this office at (435) 722-4310.

*Charles H. Cameron*

— cc: Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

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NOV 05 2002

DIVISION OF  
OIL, GAS AND MINING

WELL NAME	WELL NUMBER	Sec	Twn	Rng	Lease No.	Correct Lease No.
Ute	1-7A2	7	A	2	811	
Ute	4-19A2	19	A	2	1751	
Ute	5-30A2	30	A	2	1852	4863
Uinta Ouray	1-1A3	1	A	3	4664	
Ute	1-2A3	2	A	3	4665	4871
Ute	7-24A3	24	A	3	1761	
Tribal Federal	1-34B6	34	B	6	2494	4852
Ute	1-5C5	5	C	5	4667	4860
Salaratus Wash	1-7C5	7	C	5	2389	4855
Ute Tribal Federal	1-30C5	30	C	5	2496	4876
Ute Tribal K-1	1-1C6	1	C	6	4780	
Ute Tribal	2-2C6	2	C	6	2460	4880
Ute Tribal	1-3C6	3	C	6	3365	4853
Ute Tribal	2-3C6	3	C	6	3365	4853
Ute Tribal	1-4C6	4	C	6	4668	4854
Ute Tribal	2-9C6	9	C	6	2461	4879
Ute Tribal	1-9C6	9	C	6	2461	4879
Ute Tribal	2-11C6	11	C	6	2462	4878
Ute Tribal	1-12C6	12	C	6	2463	
Ute Tribal	2-12C6	12	C	6	2463	
Ute Tribal	2-13C6	13	C	6	2466	4877
Ute Tribal	1-13C6	13	C	6	2466	4877
Ute Tribal	2-23C6	23	C	6	1123	4867
Ute Tribal	1-23C6	23	C	6	1123	4867
Ute Tribal	1-24C6	24	C	6	1137	4866
Ute Tribal	1-26C6	26	C	6	4702	4858
B.H.Ute	1-35C6	35	C	6	3436	
Ute Tribal	1-36C6	36	C	6	3445	4874
Bley	2X-25C7	25	C	7	E&D 4707	
Ute Tribal	1-5D5	5	D	5	2630	4869
Ute Tribal	3-9D5	9	D	5	3543	4873
Ute Tribal 10-1	1-10D5	10	D	5	3544	4872
Ute Tribal	16-12D5	12	D	5	4531	
Cedar Rim	11	27	C	6	1322	
Cedar Rim	11A	27	C	6	1322	
Cedar Rim	12	28	C	6	1323	
Cedar Rim	12A	28	C	6	1323	
Cedar Rim	15	34	C	6	1329	
Cedar Rim	16	33	C	6	1328	
Cedar Rim	21	10	C	6	E&D 4707	
Cedar Rim	14	10	C	6	E&D 4707	

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NOV 06 2002

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSW 979' FSL & 390' FWL

SEC. 2, T3S, R6W

5. Lease Serial No.

14-20-H62-4880

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

UTE TRIBAL 2-2C6

9. API Well No.

43-013-30531

10. Field and Pool, or Exploratory Area

11. County or Parish, State

DUCHESNE COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

OPERATOR REQUESTS THAT THE SUBJECT WELL BE PLACED ON TEMPORARILY ABANDONMENT STATUS. THE WELL IS UNECONOMIC TO PRODUCE AND IS CURRENTLY UNDER EVALUATION FOR ANY FUTURE POTENTIAL.

**THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.**

The well has been nonactive or nonproductive for 5 years 5 months. In accordance with R649-3-36, a sundry notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity; evidence that the well is not a risk to public health and safety or the environment.

**Federal Approval of This Action is Necessary**

*[Signature]* November 25, 2002  
Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

November 18, 2002

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**COPY SENT TO OPERATOR**

Date: 11-26-02

Initials: CHD

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
El Paso Production Oil & Gas Company

3a. Address  
P. O. Box 120, Altamont, UT 84001

3b. Phone No. (include area code)  
(435) 454-3394

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
979' FSL, 390' FWL  
SWSW, Sec. 2, T3S, R6W

5. Lease Serial No.  
14-20-H62-4880

6. If Indian, Allottee or Tribe Name  
UINTAH AND OURAY

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
UTE TRIBAL 2-2C6

9. API Well No.  
43-013-30531

10. Field and Pool, or Exploratory Area  
ALTAMONT

11. County or Parish, State  
DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

RE: INC CT05010: The Operator requests approval be granted to plug & abandon the subject well. See the following procedure:

1. Pull tubing, rods and pump out of hole.
2. Set CIBP at 5000 ft to abandon perfs 5070-5146 ft.
3. Dump 50 ft of cement on top of plug.
4. Freepoint production casing and cut casing 200 ft above freepoint.
5. Lay down casing and spot 100 ft cement plug across casing stub (50 ft above and 50 ft below).
6. Spot cement plug across Trona water sand (depth and cement volume to be determined by BLM.)
7. Pump 100 ft cement plug from 950-1050 ft (50 ft above and 50 ft below shoe of surface casing).
8. Pump 100 ft cement plug at surface.
9. Cut all casing strings 5 ft below ground level and install dry hole marker.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Margie Herrmann	Title Regulatory
Signature <i>Margie Herrmann</i>	Date March 1, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	3-29-05 CHD

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 3/11/05

By: *[Signature]*

\* See Additional Recommendations on Attached Sheet

Federal Approval Of This  
Action Is Necessary

RECEIVED

MAR 02 2005

DIV. OF OIL, GAS & MINING



## State of Utah

### Department of Natural Resources

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas & Mining

MARY ANN WRIGHT  
*Acting Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

## ***RECOMMENDED PROCEDURES TO PLUG AND ABANDON WELL***

Well Name and Number: Ute Tribal 2-2C6  
API Number: 43-013-30531  
Operator: El Paso Production Oil & Gas Company  
Reference Document: Original Sundry Notice Dated March 1, 2005  
Received by DOGM on March 2, 2005

### Recommended Procedures: (Federal Approval Necessary)

1. RECOMMEND 100' PLUG (inside/outside) - @ top of Green River Formation R649-3-24.3.1 to prevent migration of fluids.
2. RECOMMEND 100' PLUG (inside/outside) - @ Base of Moderately Saline Water (4118') R649-3-24.3.2.
3. RECOMMEND - inside/outside plug @ 1050' - 950'.
4. All intervals between plugs should be filled with non-corrosive fluid.
5. Balanced plugs should be tagged to ensure the plugs are at the depths specified in the proposal.

Dustin K. Doucet  
Petroleum Engineer

March 11, 2005

Date

API Well No: 43-013-30531-00-00 Permit No:

Well Name/No: UTE TRIBAL 2-2C6

Company Name: EL PASO PROD OIL &amp; GAS CO

Location: Sec: 2 T: 3S R: 6W Spot: SWSW

Coordinates: X: 539315 Y: 4454755

Field Name: ALTAMONT

County Name: DUCHESNE

## String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	1014	12.25		
SURF	1014	10.75		
HOL2	8312	8.75		
PROD	8312	7.625		
HOL3	10458	6.25		
L1	10458	5		

100' Surface plug

Hole: 12.25 in. @ 1014 ft.

Surface: 10.75 in. @ 1014 ft.

100'  
plug @ shoe

Trona zone - plug to be determined by BLM

## Cement Information

Free point production - cut casing 200' above  
place 100' plug across stubGreen  
River?

BMSW 4118

50'

plug #1 @ CIBP @ 5,000'

520' Cement Retainer  
200 Sacks

CIBP 7,000' 2/18/85

Hole: 8.75 in. @ 8312 ft.

Liner from 10458 ft. to 8090 ft.

Production: 7.625 in. @ 8312 ft.

Watch  
8700'Watch  
8700'

Hole: 6.25 in. @ 10458 ft.

Hole: Unknown

## Perforation Information

perfs 9378 - 10,272

perfs 8594 - 9218

per 8200 - ~~6500~~ 7156 - set ~~per~~ CIBP @ 7000'

per 5240 - 4950

per 5140 - 5072

## Formation Information

Formation Depth

TD: 10550 TVD: PBTD:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **EL PASO E&P COMPANY, LP**

3a. Address  
**1099 18TH ST, STE 1900, DENVER, CO 80202**

3b. Phone No. (include area code)  
**303-291-6400**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEC. 2, T3S-R6W  
SWSW 979' FSL, 390' FWL**

5. Lease Serial No.

**14-20-H62-4880**

6. If Indian, Allottee or Tribe Name

**Uintah and Ouray**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**UTE TRIBAL 2-2C6**

9. API Well No.

**43-013-30531**

10. Field and Pool, or Exploratory Area

**ALTAMONT**

11. County or Parish, State

**DUCHESNE COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>AMENDED</b>
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE P&A PROCEDURES FOR THE REFERENCED LOCATION AS FOLLOWS:**

- PULL DOWNHOLE PRODUCTION EQUIPMENT.**
- SET CIBP @ 5000' TO ABANDON PERFS 5070' - 5146'.**
- DUMP 50' OF CEMENT ON TOP OF CIBP.**
- PERF AT 2450'. SET CIBP AT 2250'. SQUEEZE 200' CEMENT PLUG (INSIDE AND OUTSIDE) FROM 2250' - 2450' TO ISOLATE USABLE WATER SANDS.**
- PERF AT 1050'. ESTABLISH CIRCULATION. SET CIBP AT 950'. SQUEEZE 100' CEMENT PLUG (INSIDE AND OUTSIDE) FROM 950' - 1050' (50' ABOVE & 50' BELOW SHOE OF SURFACE CASING).**
- SET 100' CEMENT PLUG AT SURFACE IN ALL CASING STRINGS.**
- INSTALL DRY HOLE MARKER.**

SENT TO OPERATOR  
2-13-07  
Rm

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Jennifer T. Bechtel**

Title **Associate Analyst**

Signature

*Jennifer T. Bechtel*

Date

**02/06/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE**

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Signature

Initials

Comments

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**FEB 09 2007**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address  
**1099 18TH ST, SUITE 1900**

3b. Phone No. (include area code)  
**303-291-6400**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEC. 2, T3S-R6W, SWSW 979' FSL, 390' FWL**

5. Lease Serial No.

**14-20-H62-4880**

6. If Indian, Allottee or Tribe Name

**UINTAH & OURAY**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**UTE TRIBAL 2-2C6**

9. API Well No.

**43-013-30531**

10. Field and Pool, or Exploratory Area

**ALTAMONT**

11. County or Parish, State

**DUCHESNE, UT**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:**

**TOOH W/ TBG**

**PLUG #1: PUMP 40 SX CMT ON TOP OF OF CIRC @ 5100'.**

**PLUG #2: PERFORATE @ 2450'. SET CIRC @ 2400' PUMP 60 SX CMT BELOW AND 30 SX CMT ON TOP.**

**PLUG #3: PERFORATE @ 1050'. SET CIRC @ 995' PUMP 60 SX BELOW AND 10 SX CMT ON TOP.**

**DIG OUT AND CUT WELLHEAD 3' BGL. PUMP 30 SX CMT DOWN PROD CSG AND 125 SX DOWN ANNULUS TO SURFACE.  
WELD ON DRY HOLE PLATE.**

**WELL PLUGGED AND ABANDONED 3/24/2007. PLUGGING WITNESSED BY RAY ARNOLD, BLM.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**LISA PRETZ**

Title **ENGINEERING TECH**

Signature

Date

**04/24/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

**MAY 01 2007**